	Scout Report sent out			
	Noted in the NID File	18 6		
	Location map pinned			
	Approval or Disapproval Letter			
	Date <u>Completed</u> , P. & A. or operations suspended	8-10-	58	
	Pin changed on location map			
	Affidavit and Record of A & P		П	
	Water Shut-Off Test			
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THE SUPERIOR OIL COMPANY

DRILLING & PRODUCTION DEPT.

P. O. BOX 200

CASPER, WYOMING

July 1, 1957

United States Geological Survey P. O. Box 965
Farmington, New Mexico

Gentlemen:

Attached you will find three (3) copies each of Notice of Intention to Drill Superior Navajo E-3, NE NE Section 24, T41S, R24E and Navajo G-1 SW SW Section 6, T43S, R25E. Copies of the well location plats and survey of Tract 120 have been given you by San Juan Engineering Company. By separate letter we are sanding two copies of the tract survey to the Navajo Tribe at Window Rock, Arizona.

THE SUPPLICOR OIL COMPANY

W. H. Fraser District Engineer

w/attch.

cci

Mr. Cleon B. Feight

Oil and Gas Conservation Commission

140 State Capitol Building Salt Lake City 14, Utah

Note to Mr. Feight:

There have been no wells drilled within a mile of these locations.

WIT

Form 9-331 k (April 1952)

24

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Vindou Book
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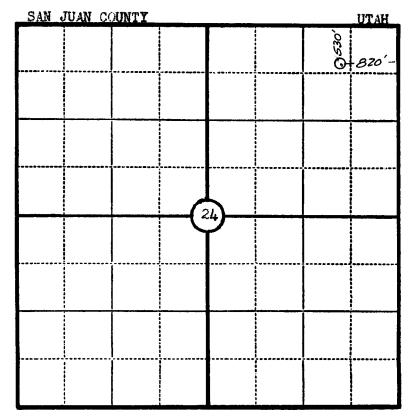
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Company	THE SUP	ERLOH OIL C	ompani	<u> </u>	
Lease	NA V A J O	uEn		Well No	
Sec. 24	, T	41 SOUTH	, R	24 EAST,	S.L.M.
Location	530' fro	m the NORTH	LINE	and 820#	from
Flavation	1.51.7.0	IINGRADEA			



Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

Surveyed 19 JUNE , 19 57

The Superior Oil Company Box 200 Casper, Wyoming

Centlemen:

This is to asknowledge receipt of your notice of intention to drill Well No. E-3, which is to be located 530 feet from the north line and 820 feet from the east line of Section 24, Township 41 South, Range 24 East, SIRM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT SECRETARY

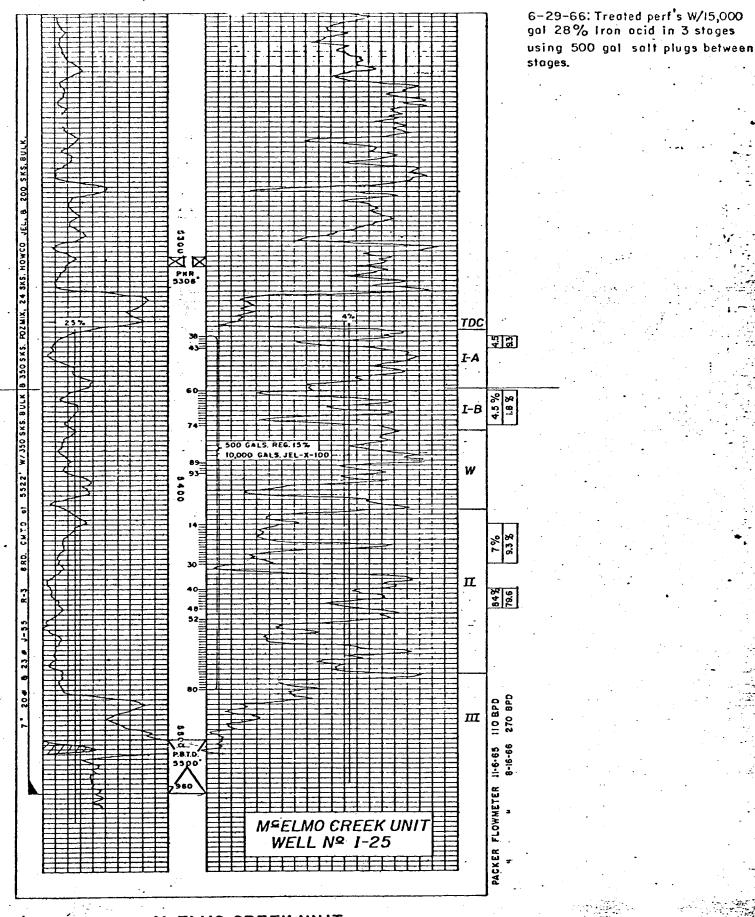
CBF: on

ce: Phil McGrath/ Jerry Long U.S.G.S. Farmington, New Mexico

INITIAL WELL TEST

McELMO CREEK UNIT # 1-25

DATE	August 10, 1957
OIL BBL/DAY	377
OIL GRAVITY	40.1
GAS CU.FT/DAY	
GAS-OIL RATIO CU/FT/BBL_	
WATER BBL/DAY	24
PUMPING/FLOWING	F
CHOKE SIZE	
FLOW TUBING PRESSURE	



McELMO CREEK UNIT
THE SUPERIOR OIL CO. OPERATOR
NE NE SEC.24, T41 S, R24 E.
SAN JUAN COUNTY, UTAH.
ELEY. +559' LBS, K.B. TD.5522'

ATTACHMENT I

RULE I-5: Application for Approval of Class II Injection Wells

- (a) Well Data Sheets.
- (b) (1) Plat #1.

(4)

- (2) Well Data Sheets.
- (3) Well Data Sheets & Logs.
 - i. The average intervening thickness is 4000' between the existing injection interval and the deepest fresh water sand.
 - ii. Maximum Surface Pressure: 2800 psig. Maximum Rate: 4000 BWPD.

FORMATION	DEPTH	LITHOLOGY
Chinle DeChelly Organ Rock Hermosa Upper Ismay Lower Ismay Gothic Desert Creek Chimney Rock	1300' avg. 2350' avg. 2600' avg. 4400' avg. 5300' avg. 5450' avg. 5460' avg. 5550' avg.	Shale Sandstone Shale Limestone Limestone Limestone Shale Limestone Shale

- (i) A throttling valve is installed on the weilhead to control injection rates and pressures.
 - (ii) The source of injection water is Superior's production wells within the McElmo Creek Unit. The wells produce from the Ismay and Desert Creek formations with approximate depths of 5300' and 5460' respectively.
 - (iii) The analysis of injection water is as follows: (as parts per million).

PH: 6.5 Ca: 13770 ppm S04: 25 ppm CL: 16700 ppm Mg: 11421 ppm H2S: 30 ppm Fe: 3 ppm HCO3: 109.8 ppm Ba: CaCO3: 18470 ppm CO3: - Specific

CaCO3: 18470 ppm CO3: - Specific Gravity: 1.0553

- (5) Cont.
 - (iv) The injection zones are the Ismay and Desert Creek formations. Both zones are carbonate formations consisting of limestone, anhydrite and dolomite. The formations extend throughout the Paradox Basin and are underlain by the Chimney Rock Shale and are overlain by the Hermosa Limestone.
 - (v) Fresh water zones (Morrison, Bluff, Entrada) range from 0 to 1300' with Entrada being the deepest and somewhat saline.
 - (vi) The analysis of formation water (Desert Creek) is as follows: (as parts per million).

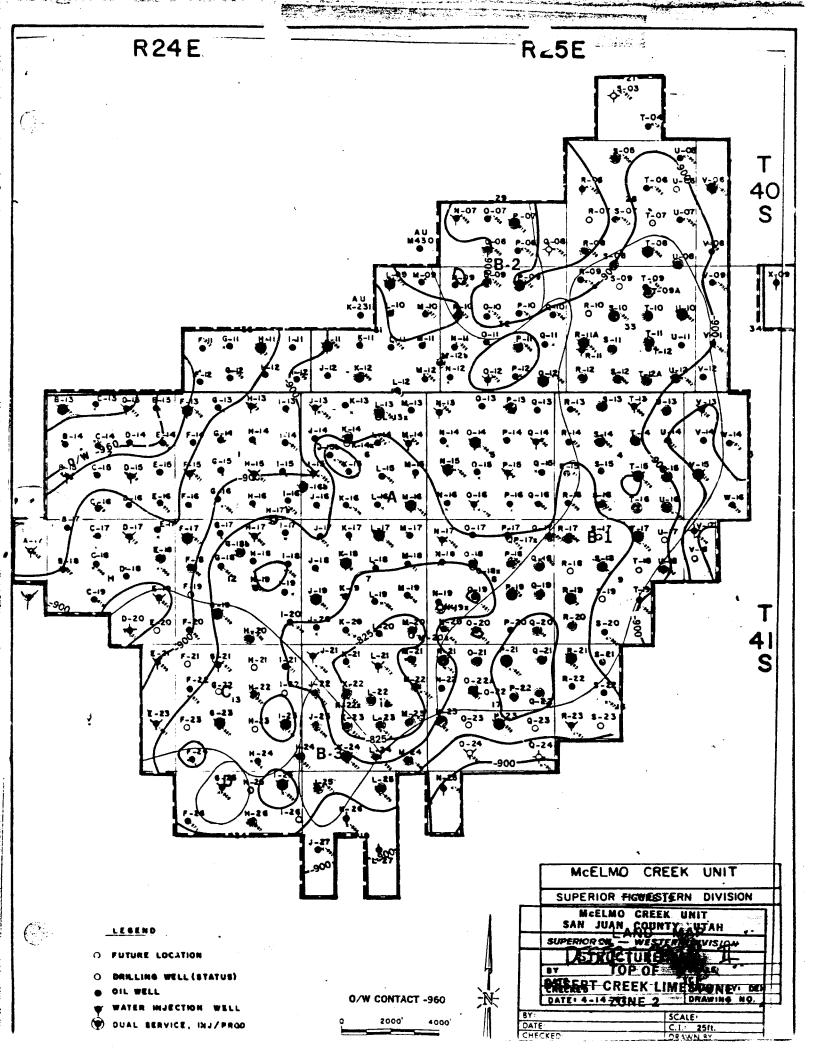
 PH: 6.6

 Ca: 17410 ppm SO4: 33 ppm

 CL: 34800 ppm Mg: 11518 ppm H2S: 10 ppm

 Fe: 1.5 ppm HCO3: 48.8 ppm Ba:
 CaCO3: 22150 ppm CO3:
 Specific

 Gravity: 1.0902
- (6) To assure that injection is confined to intervals intended to receive the disposed water, wireline diagnostic surveys are run periodically to determine whether any escapement is taking place. If such information is discovered, the disposal well will be shut-in until proper measure can be taken. Casing pressure readings are made regularly to verify that no tubing or packer leaks have developed. If such leaks develop, the well will be shut-in until proper repairs can be made.
- (7) N/A.
- (8) The Division will be notified of the date and time to monitor the mechanical integrity test.
- (9) ii/A.
- (10) N/A.



McELMO CREEK UNIT #I-25 530' FNL, 820' FEL NE NE Sec. 24, T41S, R24E San Juan County, Utah

FIELD:

GREATER ANETH

KB: 4559'

DF: 4558'

GL: 4545' TD: 5522' PBTD: 5500' TLD: 10.00'

SPUDDED:

7-2-57

COMPLETED: 8-10-57

TOC: 3900' (temp)

INJECTION ZONE: Desert Creek Zone I, II

PERFS:

Zone I - 5338-43', 5360-74', 5389-93'

(6 jets/ft)

Zone II - 5414-30', 5440-48', 5452-80'

(6 jets/ft)

CASING:

10-3/4" 32.75# 8R H-40 ST&C w/ 650 sx

2 jts 23# ST&C Lone Star

1251'

7" J-55 R-3

101 jts 20# ST&C Spang

78'

30 jts 23# LT&C Lone Star

4293' 5522'

TUBING:

2-3/8" J-55 8R EUE w/ fiberglass lining w/ tail at 5313'.

PACKER:

7" Arrow Set I packer at 5288.59' (top) w/ 12,000# psi set

on packer.

PUMP'G EQUIP: Injection equipment.

REMARKS:

Model 'N' permanent packer at 5307' w/ no flapper.

WELL HEAD:

6" Series 600 OCT Type F-16 w/ new 7" csg hanger & pack off

11" x 2000 csq flange, ran 6-13-83.

8-7-57

Trt'd perfs 5338-5480' w/ 10,000 gal Jel-X-100. Final press

3800#. ISIP 2800#, 20 min 2000#.

4-2-63

Converted to water injection.

6-29-66

Stimulated w/ 15,000 gal 28% iron acid in 3 equal stages. Final pressure 5100#, ISIP 3800#.

11-15-77

Trt'd $\dot{w}/$ 3780 gals 28% acid. FP 3500 psi, ISIP 3300 psi.

1-15-81

Changed out tubing string.

6-13-83

POH $\bar{w}/$ tbg, found no csg or tbg leak. 7" csg had slipped out

of hanger slips. Reset csg in new hanger slips & packoff w/ 50.000# set on slips. Ran new Arrow Set I packer above

permanent packer at 5307'.

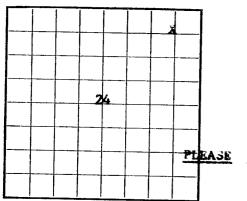
6-17-83

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

operator: Superin	Well No. Mc	Elar Guk	Unit 1 23
Sperator: Superin T 4/5 R 24	15 Sec. 24	API# 43-0	37-16353
wew Well Conversion Disposel	Well Enha	nced Recovery	Well 🔀
		YES	<u>NO</u>
UIC Forms Completed			
Plat including Surface Cyners. and wells of available record	leasenolders, :	<u></u>	
Schematic Diagram	•		
Fracture Intermation			
Pressure and Rate Control			
Adequate Geologic Information			 .
Fluid Source		Oesast	Cresh-Jony
Analysis of Injection Fluid	Yes L	No	TDS 60,000
Analysis of Water in Formation to be injected into		No:	TDS 70,000
* Known USDW in area	Monago-	Depth Depth	1300
Number of wells in area of rev	iew <u>G</u>	Pred. 4	P&A O
		Water 0	Inj. 2
Aquifer Exemption	Yes	NA	
: Mechanical Integrity Test	Yes	_ No	
•	Date	Туре	
Comments:			
7			
$\mathcal{M}_{\mathcal{L}}$			
Reviewed by:			

dget Bureau No. 42-R355.4. proval expires 12-31-60.

Form 9-330



U. S. Land Office Window Rock
SERIAL NUMBER 14-20-603-370
LEASE OR PERMIT TO PROSPECT NEVAJO

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

PIEASE KEEP THIS INFORMATION CONFIDENTIAL

LOG OF OIL OR GAS WELL

L	OCATE WEL	L CORRECTL	Y		.		JAN	VV E.L.	ملاء
Comp	pany The	Superior	Oil Con	pany	Addr	ess P.O. Box 2	200 Cae	man ta	
Lesso	r or Tract	Navajo	2		Field	White Mesa	C	1254EW	yomrng
Well	No	Sec. 24	Т 415 т	24E M.	midian en i	MOM A			
Locat	ion 530	ft. of	N Line 6	and 820 ft	EK F	Line ofSec.	ountya	an Jua	n
7	The inform	etion given l	honorrist :	nig was if	"(W.) OIEA.	Line of Libec.	. 24	Elev	Vation 4556 K
		determined:	HOLOW LULL	s a comple vailable re	ere and corre	ct record of the	well and a	ıll work	done thereon
				S	igned	WN	4-ras	<u></u>	
		t 22, 1957				Title_Di	strict	Engine	er
Т	The summa	ary on this pa	age is for	the conditi	on of the we	ll at above date.			
Comn	aenced dri	lling Jul	у 2	, 19	957 Finis	hed drillingA	ugu st _][ì	1957
					AS SANDS		O		, 1025
3 7 -	•	~ 0.00		(I	Denote gas by G				
		5338				, from	t	0	
No. 2,	, from		to		No. 5	, from	t	0	
No. 3,	from		to		No. 6	, from	te	0	
					NT WATER				
No. 1,	from		to		No. 3	, from	to	D	
No. 2,	from		to			, from			
,—————————————————————————————————————				CAS	ING RECO			V	
Size casing	Weight per foot	Threads per	Make	Amount	Kind of shoo	Cut and pulled from	Perfo	rated	
	[ļ			Cut and pulled from	From-	То-	Purpose
10-3/4	.32.75 20 623	8 RD	Smls.	1251	Float	i Location of the property of the con-			Surface
		na na katangan da katan Na na katangan da katan	126 110 218 1 11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	The state of the s	1980		5338	5343	Production
	2.63					1.10 11 12 12 12 12 12 12 12 12 12 12 12 12	3-140	5374	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
						CAN-144 # 3	-5414	5430	
						NG RECORD	5452	5448 5480	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Size	Where se	t Numb	er sacks of ce				T		
casing					Method used	Mud gravity	An	nount of m	ud used
10-3/4	1251		uuu		ap.&_Plug.		1		

-3/4	1251		1,000		cump & Pla	лg		
7.	_5522		900		Pump-&-Phi	165		
						i	1	
)		GS AND AL			1.00
			,		,			h set
Adapte	rs-Ma	erial	·		_ Size		**************************************	**************************************
				SH	OOTING R	ECORE)	
Size		hell used	Expl	osive used	Quantity	Date	Depth shot	Depth cleaned out
				A 175	TOOLS US	ED		
Rotary	tools w	ere used fr	om	fee	1		, and from	feet to
								feet to
					DATES			
		:	, 1	9	Pu	t to pro	ducingAugus	st 10
Ti	ne produ	ection for t	he first :	24 hours wa	401.52 l	arrels o	of fluid of which,	% was oil;
				% sediment			•	417.17
						ons gas		1. ft. of gas
	_	-		• #==221#****		J	- ,	Ŭ
	our pros	~~~ P		•	EMPLOYE	ES		
				, Drille	r	~		, D
*****				, Drille	r			, D
				FOR	MATION F	RECOR	D	
FR	DM	то-	-	TOTAL FE	ET		FORMAT	ION
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						APR	7 1958	

Form 9-331 b (April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian A	ency
	Window Book
Allottee _	Mavajo
	14-20-603-370

PLEASE KEEP THIS INFORMATION CONFIDENTIAL SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Au	guet 22	, 19 <u>.57</u>
Well No. Navajo E-3 is loca	ted 530 ft. fr	om $\binom{N}{8}$ line and	820 ft. from (E) lin	ne of sec24
NE/4 NE/4 Sec. 24	41s	24E	SLDAM	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
White Mesa	San	Juan	Utah	
(Field)	(County	or Subdivision)	(State or Te	ritory)
The elevation of the derrick	loor above sea le	vel is <i>4556</i> f	t.	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7" WSO TEST #1

Perforated 5337' to 5338' & 5479' to 5480' w/4 jets per ft. Open 1 hr. SI 30 min. Fair blow of air decreasing to dead in 35 min. Rec. 200' Load salt water. BHFP 0# to 150#. BHSIP 135#. Hyd. 2520#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company The Superior Oil Company P.O. Box 200 Address____ By UNFrase Casper, Wyoming

Title District Engineer

24

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Window Rock
Allottee Navajo
Lease No. 14-20-603-370

PLEASE FREE THIS INFORMATION CONFIDENTIAL SUNDRY NOTICES AND REPORTS ON WELLS

	THE REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	
	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	om $\binom{N}{N}$ line and 820 ft. from $\binom{E}{NN}$ line of sec. 24
NE /4 NE /4 Sec. 24 4!S (14 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
White Mesa San Jua	nUtah
(Field) (County (or Subdivision) (State or Territory)
The elevation of the describe floor above sea lev	vel is <i>4556</i> ft.
	LS OF WORK
State names of and expected depths to objective sands; show size ing points, and all o	es, weights, and lengths of proposed casings; indicate mudding jobs, cemen ther important proposed work)
Perforations: 5338' to 5343' 5360 5440' to 5448' & 545	' to 5 374' 53 89 ' to 53 9 3' 5414' to 5430' 2' to 54 8 0'.
ACID JOB #	
Washed perfs w/500 gals mud acid.	Max. press. 3400#/1000#.
Plowed 106.20 bbls in 3 hrs thru	22/64" CHK. Press. 240#/Pkr.
• mm — m = 1 =	
ACID JOB #2	
Acidized with 10 000 gals Jel-X-16	00 acid. Max. press. 4100#/2500#.
Flowed 315 17 bbls in 13 hrs. thre	u 24/64" CHK press. 310#/Pkr.
I understand that this plan of work must receive approval in	writing by the Geological Survey before operations may be commenced.
Company The Superior Oil Company	WW
Address P O Box 200	
Casper Wyoming	By WAFraser
	Title District Project

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	ency	
	Window	Rock
Allottee	Neva jo	
I anna Na	14-20-6	03-370

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO	DRILL	SUBSEQUENT F	REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO	CHANGE PLANS	SUBSEQUENT F	REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQUENT F	REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO	REDRILL OR REPAIR WELL	SUBSEQUENT F	REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO	SHOOT OR ACIDIZE	SUBSEQUENT F	REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO	PULL OR ALTER CASING	SUPPLEMENTAL	RY WELL HISTORY	XX
NOTICE OF INTENTION TO	ABANDON WELL			
	(INDICATE ABOVE BY CHE	CK MARK NATURE OF REPORT,	NOTICE, OR OTHER DATA)	
	41-29	August	22	, 19 <u>57</u>
Well No. Navajo		Ift. from $\begin{bmatrix} N \\ M \end{bmatrix}$ line and 24E	820 ft. from $\{E_i\}$ line of	sec. 24
(¼ Sec. and Sec. No		(Range)	(Meridian)	
White Mes	3.	San Juan	Utah	
(Field)	kelly bushing	(County or Subdivision)	(State or Territory)	
499' to 501'. I DST (5354' to 5 TO 2 hrs. SI 1 mud, 180' oil &	g at 1251' w/650 No returns. Com. 5444') hr. GTs 20 min. gas cut mud, 18 30#. Byd. 2880#	. Too small to ma 30° Sli mud cut o	camented w/250 sax (saide of cag. Good return casure. Rec. 30 heav; 11, & 90 free oil. Bi	urns. y gas cut
TO 2 hrs. SI 1	hr. GTS 15 min	n. Rec. 150' heav 100∉. Hyd. 2790#		300' free
			(Over)	•
_			ogical Survey before operations may be	commenced.
Company	The Superior Oil	. Company		
Address	P.O. Box 200			
. (Casper, Wyoming		By WHT-case	
			itle District Engineer	

APR 7 1958

Total Depth: 5522'. Cem. 7" casing at 5522' w/900 sax.

PBTD: 55001.

Perforated 5338' to 5343', 5360' to 5374', 5389' to 5393', 5414' to 5430', 5440' to 5448', & 5452' to 5480' w/6 jets per foot.

INITIAL FLOW TEST
Flowed 167.35 bbls in 10 hrs. thru 24/64" CHK. Press. 100#/0# to 280#/0#. Grav.
40.1°. Cut 6% to 0.8% load salt water. 16.73 BPH. 401.52 BPDR.

Completed: August 10, 1957.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency	
Vindov Rock	
Allottee Nayajo	
Loase No. 14-20-603-370	

SUNDRY NOTICES AND REPORTS ON WELLS

41-24			April 3,		19.63
NcElmo Creek Unit Well No. #1-25 is located	d .530 fi	t. from $\binom{N}{n}$ line a	nd <u>820</u> ft, from	\mathbb{E} line of sec.	24
NE NE Sec. 24 (% Sec. and Sec. No.)	41S	24F (Range)	S I (Meridian)	-	
Greater Costa	(C	San Juan county or Subdivision)	(St	Utah ate or Territory)	

The elevation of the elevation above sea level is 4556... ft. K.E.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4-2-63: Set 7" Baker Model 'N' Pkr @ 5306' on 2-7/8" 6.5# tubing w/Harlex Plastic Liner.

Fillfd annulus w/crude & pressured to 520#.

I understand that this plan of work must receive approval in writing b	y the Geological Survey before operations may be commence	d.
Company The Superior Oil Company		<u></u> -
Address P. O. Draver G.	Original Signed By	
Cortez, Calorado	By D. D. KINGMAN	
	D. D. Kingman	
	Title Engineer	

Form 9-331	MAN IN COLUMN		Form approved.
(Mar. 1009)	UN TO STATES DEPARTMENT OF THE INTERI	SUBMIT IN TRIPL 'E* (Other instructions re-	Budget Bureau No. 42-R1424
1		OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		14-20-603-370
SUND (Do not use this fo	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
, , , , , , , , , , , , , , , , , , ,	rm for proposals to drill or to deepen or plug b Jse "APPLICATION FOR PERMIT—" for such pa	roposals.)	 Navaio
1. OIL GAS			7. UNIT AGREEMENT NAME
WELL WELL	OTHER Water Injection		McElmo Creek
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
T.	HE SUPERIOR OIL COMPANY		
3. ADDRESS OF OPERATOR			9. WELL NO.
P	. O. Drawer "IGI" Cortez, Co	lorado	1-25
4. LOCATION OF WELL (Rep. See also space 17 below.	ort location clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	,		McElmo Creek Unit
	530' FNL 820' FEL		11. SEC., T., R., M., OR BLK. AND
	NE NE Sec. 24, T41S R24E		SUEVEY OR AREA
	San Juan County, Utah		5 2/2 This pale
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	Sec 24, T41S R24E 12. COUNTY OR PARISH 13. STATE
	4559' KB		San Juan Utah
-			
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or C	ther Data
Non	CICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	W. 777 GWW GP7]
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	CHANGE PLANS	Other) Stimulation	ABANDONMENT*
(Other)	CHANGE FLANS	(NOTE: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR CO proposed work. If w nent to this work.) *	DMPLETED OPERATIONS (Clearly state all pertinent cell is directionally drilled, give subsurface locat 6-29-66 Treated perfs w/		
	stages, using 500 gallon s	, •	
	Hooked well up to injection		
	,		
			4

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Ferre into a QNavenuet seul	UI.) STATES OF THE INTE	SUBMIT	114 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Budget Bute Damper Arm	en Ne. 1004-0135 521-31-1085 531-31-38888 No.
and the state of t		CAPID MANAGEM	_		14-20-603-	
				<u> </u>		TTEE OR TRIBE NAME
SUND (Do not use this fo	RY NOTICES rm for proposals to d Jse "APPLICATION F	AND REPORT irill or to deepen or property for sure permit—" for sure permit	S ON WELL: iug back to a differe ich proposals.)	Dut reservoir.	Navajo	
ī.					7. UNIT AGBEEMENT	HAME
WELL GAS WELL	other Wate	r Injection	and the contract was the second contract of t		McElmo Cre	
2. NAME OF OPERATOR					S. FARR OR LEASE	NAME.
Superior Oil Co	mpany				9. WELL NO.	
P.O. Drawer "G'	' Cortoz CO	01331			I-25	
1. LOCATION OF WELL (Rep	ort location clearly a	nd in accordance with	any State requireme	nts.*	10. FIELD AND POO	L, OR WILDCAT
See also space 17 below At surface	.)				Greater An	
530'	FNL; 820' FE	L; Section 24	:		11. BRC., T., B., M., BURVEY OR A	
a metalia e mayoridadha arekanyake o a saasaa waxa akansana waxa akansana waxa a	1.5	LEVATIONS (Show wheth	ne ne proce otal		Sec. 24, T	41S, R24E
14. PERMIT NO.						Utah
		KB: 4559'; GL	The second secon		San Juan	i Utali
16.	Check Appropri	ate Box To Indica	ie Nature of Not	ice, Report, or	Other Data	
NO	TICE OF INTENTION TO	:		SUBS	EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR	ALTER CASING	WATER	SHUT-OFF	REPAIRS	NG WELL
FRACTURE TREAT	MULTIPL	E COMPLETE	FRACTUR	E TREATMENT	ALTERIN	G CASING
SHOOT OF ACIDIZE	XX ABANDO	v.	зноотім	G OR ACIDIZING	ABANDO	MENT*
REPAIR WELL	CHANGE	FLANS	(Other)		its of multiple complet	ion on Well
(Other)	the contract of the party of th		i Co	mpletion or Recor	apletion Report and Lo.	g form.)
17 precent probable on C fraposed with H v nent to this work.)	ompletes operations vell is directionally d	Filled, give subsurface	locations and mensi	red and true ver	tical depths for all rise	kers and zones perts
 Acidize De Flow back 	esert Creek Z load. POOH.	and test BOP ones I & II w and tubing d	7/4000 gals 2	8% HCl + a		er at 5310'.
			`			
FIGNED DAVII	B. JENSEN	Y IIII	ENGINLEE		pate 1	/2/85
(This space for Feders	l or State office use)	/ /				. 3
APPROVED BY	en B-ley	TITLE	VIC many	<u>ja</u>	DATE	123/85

Form approved.

orm 3160- lovember Formerly 9	DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN SUNDRY NOTICES AND REPORTS	ON WELLS	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO. 14-20-603-370 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do	o not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir. proposals.)	NAVAJO
oir [CAB OTHER INJECTION WELL	`	7. UNIT AGREEMENT NAME
2 NAME OF	F OPERATOR		MCELMO CREEK 8. FARM OR LEASE NAME
	MOBIL OIL CORP., as Agent for SUPERIO	OR OIL COMPANY	MCELMO CREEK 9. WBLL NO.
	P. O. DRAWER 'G', CORTEZ, COLORADO 81 N OF WELL (Report location clearly and in accordance with any	1321 DECENIE	I-25
4. LOCATION See also At surfa	o space 17 below.)	State requirement OFIVE	GREATER ANETH
	530' FNL, 820' FEL Sec. 24, T41S, R24	SEP 1 9 1985	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT	NO. 15. ELEVATIONS (Show whether D	0 4 0 A 1414	Sec. 24, T41S, R24E, SLM 12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH
16.	Check Appropriate Box To Indicate 1		3/11 00/11 1 01/11
	NOTICE OF INTENTION TO:		ENT REPORT OF:
	WATEL SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CABING
	OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING XX	X ABANDONMENT*
REPAIR (Other)		(Other)	of multiple completion on Weli tion Report and Log form.)
propos	E PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine) sed work. If well is directionally drilled, give subsurface locs to this work.) •	nt details, and give pertinent dates, ations and measured and true vertical	including estimated date of starting any depths for all markers and gones perti-
9/3/85 9/4/85 9/5/85	MIRU. Bled well to pit. Continued bleeding to pit. Released RU to mill. Milled over Baker Model 'N' packer a	•	with packer milling tool.
9/ 5/ 65	w/bit and scraper. Tagged bottom at		ng tool and packer. RIH
9/6/85	RIH w/packer and set at 5314'. Acid		28% HCL in four stages.
9/7/85 9/8/85	Swabbed back load. S D for Sunday.		
9/9/85	POOH w/tubing and packer. Installed	d Cactus tubing head.	
9/10/85	Hydrotested in hole w/2-3/8" tubing w/anchor seal assembly, downhole shu	. Set Baker Model D particular to the set of the set	tool on 2-3/8", J-55, 8
9/11/85	round EUE tubing internally coated water Test casing to 1000 psi. RDMO.	w/PA plasticap 400. Si	ung into packer.
18. I hereby	certify that the toregoing is true and correct	Sr. Staff Oper. Engr.	9/17/85
SIGNED	TITLE	· · ·	DATE
	pace for Federal or State office use). Plan B - Para Mit	1 c Manager	DATE 10-8-85
APPROV CONDIT	TITLE TITLE	c manage	DATE

*See Instructions on Reverse Side_

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUB: N TRIPLICATE (Outer instructions on reverse side)

The XX

DIVIS	5. LEASE DESIGNATION IND SERIAL NO. 14-20-603-370		
SUNDRY NO Use This form for property Use "APPLICE".	TICES AND REPORTS peals to drill or to deepen or plus cation for PERMIT—" for such	ON WELLS back to a different reservoir. Proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME OLAVAN
MART MART OLESS	INJECTION WELL		7. UNITE AGREEMBRY NAME MCELMO CREEK
MOBIL OIL COR	P AS AGENT OF SUP	ERIOR OIL	8. FARM OR LBASS NAME
P. O. DRAWER	'G', CORTEZ, CO 8:	BECEIVED	1-25
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with an	7 State requirements.	GREATER ANETH
530′ FNL, 820	' FEL	JAN 1 5 1986	11. esc., T., B., M., OR BLE. AND SURVEY OR ASSA Sec 24, T415, R24E
14. PERMIT NO.	DF: 4558	GAS & MINING	12. COUNTY OR PARISH 18. STATE SAN JUAN UTAH
16. Check A	ppropnate Box To Indicate	Nature of Notice, Report, or C	
17. DESCRIBE PROPOSED OR COMPLETED US proposed work. If well is direct nent to this work.) **	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS 2 INJECTION XX PERATIONS (Clearly state all pertine ionally drilled, give subsurface loc	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIEING (Other) (Note: Report results (Completion or Recomp	REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well letton Report and Log form.) Including estimated date of starting any all depths for all markers and zones perti-
		OF UTAH	D BY THE STATE I DIVISION OF AND MINING
18. I hereby certify that the foregoing	to true and correct	Sr Stoff Op Engr	DATE 1.10-86
(This space for Federal or State o	Ace use)		
APPROVED BY	ANT:		DATE

SUB AN ARIPLECATE: (Greet instructions on reverse side)

STATE OF UTAH

	DIVISION OF OIL,			5. LEASE DESIGNATION AND SERIAL NO
				14-20-603-370
SUND (Do not use this fo	RY NOTICES AND	REPORTS C	N WELLS lek to a different recervoir.	NAVAJO
OIL O WALL C	INJECTIO		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7. UNIT AGRESMENT NAME MCELMO CREEK
NAME OF OPERATOR	IL CORP AS AGEN	T OF CUEED	TOP OTI	8. PARM OR LEASE HAME
ADDRESS OF OPERATOR				9. Wall No.
LOCATION OF WELL (Res	RAWER 'G', CORTE	•		I-25
See also space 17 below At surface	.)		and inferioration.	GREATER ANETH
530′ FN	L, 820′ FEL			11. aBC., 2., E., M., OR BLE. AND STEVEN OR AREA Sec 24, T415, R24E
. PBEMIT NO.	18. SLEVATION	s (Show whether of,	27, G2, etc.)	12. COUPTY OR PARISH 18. STATE
		45587		SAN JUAN TITAH
	• • •	x To Indicate No	sture of Notice, Report, o	
OK	TICE OF INTENTION TO:		403	ADQUENT ASPORT OF:
TROT WATER SEUT-OFF FRACTURE TREAT	PULL OR ALTER (WATER SHUT-OFF PRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDISE	ASANDON°		SHOUTING OR ACIDISING	ABANUON MENT*
REPAIR WELL	CHANGE PLANS			2 INJECTION
(Other)			(Note: Report res	ults of multiple completion on Well ompletion Report and Log form.)
on Janu	iry 20, 1986.			
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	mm			
. I hereby certify that	he foregoids to spie and corr	ect		1000
SIGNED TO	NOCK	TITLE S	- Staff Op Engr	DATE _/.23 .86
(This space for Feder	d or btate office use)			
APPROVED BY		_ TITLE		DATE
CUMPIAL IS OF AP	PRUVAL, IF ANY:			

	UNIT' STATES TMENT OF THE INTERI		5. LEASE DESIGNATION AND SERIAL NO.
	POTICES AND REPORTS (possils to drill or to deepen or plug I (CATION FOR PERMIT—" for such p		NAVAJO 7. URIT AGREEMENT NAME
OIL CAS OTHER			MCELMO CREEK
2. NAME OF OPERATOR			S. PARM OR LEASE NAME
SUPERIOR OIL C	OMPANY, through its Ag	ent, MOBIL OIL CORP.	MC ELMO CREEK 9. WBLL BO.
P. O. DRAWER *	G', CORTEZ, COLORADO 8	31321	I-25
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any	State requirements.*	GREATER ANETH
530' FNL 820' FEL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 24, T41S, R24E
14. PERMIT NO. 43-037-16353	15. BLEVATIONS (Show whether DI	F, RT, GR, etc.)	SAN JUAN UTAH
	Appropriate Box To Indicate N	Natura of Nation Board on 6	
NOTICE OF IN	•••		Other Data
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SEUT-OFF	REPAIRING WELL
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON® CHANGE PLANE	FRACTURE TREATMENT SHOOTING OR ACCIDING (Other) (Note: Report result Completion or Record	ALTERING CASING ABANDONMENT® s of multiple completion on Well pletion Report and Log form.) t, including estimated date of starting any
ground, Mobil Oil Corpo electrified cathodic pr to an above ground rect	oration, Agent for Superotection system consistifier which has a lead	erior Oil Company, pro sting of a subsurface d connected to the wel	graphite anode bed connected l casing.
▶it area ofthe well loc	cation. All construct	ion will be confined t	<pre>2' wide in the old reserve o existing disturbed area of for this cathodic protection</pre>
The Superior Oil Comp Began Drilling 7/2/5 Finished Drilling: 8,	7		
	•		
18. I hereby certify that the foregoin	. N. V	Regulatory Engineer	DATE 2/5/86
BIGNED C. J. Benally		. vedi i aroi A Tilà lileel	DATE 17700
(This space for Federal or State	omce use) /		
APPROVED BY	F ANY:		DATE

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with <u>Mobil Exploration and Producing North America Inc. (MEPNA)</u>, which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

CNE/rd CNE8661

R. D. Baker Environmental Regulatory Manager

was in all the

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL	YTNUGS	STATE	SEC TWNSHP RNG	WELL TYPE	Calmetter 1	API NUMBER	FEDERAL LEASE HUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	I-23	SAN JUAN	UT	HE SE 13-415-24E	LKI	02	43-037-16352	14-20-603-370		96-804198
	I-25	MAUL MAZ	UT	NE NE 24-415-24E	LKI	0P	43-037-16353	14-20-603-370		96-004190
	j-11	SAN JUAN	UT	NW SW 31-405-25E	INJ	0P	43-037-16354	14-20-603-372		96-504190
	J-13	SAN JUAN	UT	NW NW 06-415-25E	LNI	CP	43-037-16355	14-20-603-372		96-004190
	J-15	MADE MAZ	UT	NW SW 06-415-25E	LWI	СP	43-037-15954	14-20-603-372		76-004190
	J-17	CAN JUAN	UT	NW NW 67-415-25E	INJ	0P	43-037-05595	14-20-603-263		96-094190
	J-19.	KAUL MAZ	UT	NU SU 07-415-25E	INJ	0P	43-037-05550	14-20-603-263		96-004190
	J-21	SAN JUAN	UT	NW NW 18-415-25E	LMI	OP	43-037-06547	14-26-603-263		96-094190
	K-14	MAUL MAZ	UT	SE NW 06-415-25E	LKI	OP	43-937-15956	14-20-603-372		96- 00 4190
	K-18	MAUL MAZ	UT	SE IVW 07-418-25E	LИI	OP	43-637-65583	14-20-603-263		96-004196
	K-20	MAUL MAZ	UT	SE SW 07-415-25E	LHI	OP	43-037-15503	14-20-603-263		96-304190
	K-22	SAN JUAN	UT	SE NW 18-415-25E	INJ	GF	43-037-15504	14-20-603-263		96-894190
	X-22λ	MAUL MAZ	ŰT	SE NU 18-415-25E	LNJ	ÛP	43-037-30400	14-20-603-263		96 -60 4190
	K-24	NAUL MAZ	UT	SE SW 18-415-25E	LNJ	OP	43-037-05406	14-20-603-263		96-004190
	L-09	KAUL KAZ	UT	NW NE 31-408-25E	LWI	OP	43-037-16359	14-29-603-372		96-004190
	L-ffx	SAN JUAN	ប្រ	NW SE 31-40S-25E	LKI	OP	43-037-15958	14-20-693-372		96-004190
	L-13	NAUL NAZ	UT	NW NE 06-415-25E	LKI	CP	43-037-15959	14-20-603-372		96-004190
	L-15 ·	SAN JUAN	UT	NW SE 06-415-25E	INJ	OP'	43-037-15960	14-20-603-372		96-664198
	L-17 V	SAN JUAN	UT	₩ ₩ 07-41S-25E	LKI	۵P	43-037-05613	14-20-603-263		96-004190
	L-19 -	MAUL MAZ	UT	NW SE 07-415-25E	LMI	OP	43-037-05539	14-20-603-263		96- 00 4190
	L-21 🗸	MAUL MAZ	UT	NW HE 18-415-25E	LHI	OP	43-037-05471	14-20-603-263		96-004190
	L-23 🗸	MAUL MAZ	ur	NE SE 18-415-25E	INJ	OP	43-037-15507	14-20-603-263		96-6 6 4196
		NAUL MAZ	UT	IN NE 19-415-25E	LKI	gp	43-037-15508	14-20-603-264		96-004190
		SAN JUAN	UT	SE SE 31-40S-25E	IHJ	OP	43-037-15962	14-20-603-372		76-804190
		SAN JUAN	UT	SE NE 06-415-25E	IHJ	úΓ	43-937-15963	14-20-603-372		76-304190
		MAUL MAS	UT	SE SE 06-4:S-25E	LMI	Ü۲	43-637-15361	14-20-503-372		96-004190
		SAN JUAN	UT.	SE WE 07-418-25E	INJ	02	43-637-15510	14-20-603-263		96-904190
	,	SAN JUAN	UT	SE SE 07-413-25E	IHJ	0P	43-637-15511	14-29-603-263		96-004190
		SAN JUAN	UT	NE-SW 29-40S-25E	INJ	UP	43-037-65819	I-149-IND-8839-A		95-004190
	N-69 V	SAN JUAN	UT	NW NW-32-405-25E	LifI	CP	43-037-15964	14-26-603-372		96 -6 04190

CO2

UTAH DIVISION OF OIL, GAS AND MINING CASING-BRADENHEAD TEST

OPERATOR: MEPNA								
FIELD: Gra	ter An	ieth.		_LEASE:/	nº Elmo (reck		
WELL # I-25	1JF	4 4/1-	24	SEC29	TOWNSHIP 4/5	RANGE_	245	
STATE FED F	EE DEPT	H 5555	TYP	e well I/	UTW MAX. INJ.	PRESS.	2800	
TEST DATE	TEST DATE 9/11/86							
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS		FUTURE	
SURFACE	10 3/2	1251	650		Injecting w	aler		
INTERMEDIATE								
PRODUCTION	<u> </u>	5572						
TUBING	<u>Z³/8</u>	<u></u>		1950#				
CASING STRING SURFACE	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	#2	FUTURE	
INTERMEDIATE		**************************************			,			
PRODUCTION								
TUBING								
CASING STRING SURFACE	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS		FUTURE	
INTERMEDIATE				1				
PRODUCTION								
			<u> </u>					
TUBING						· ·		

MOBIL EXPLORATION & PRODUCING U.S. INC.

P. O. Box 5444 Denver, Colorado 80217-5444

11/28/88

Utah Board of Oil Gas & Mining 355 West North Temple 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203

Attention: Gil Hunt U I C Program Manager

Mc Elmo Creek Unit Injection Well Data Aneth Field San Juan Co. Utah

Gentlemen:

Find attached two copies of the USGS/BLM Sundry Notices for the following well:

Well Name	<u>API Number</u>	Date	<u>Status</u>
McElmo Creek Unit			
I-25	4303716353	04/63	Inj Op

This well has been an active CO2-water injection well since 1963, and should be carried as such on all injection well inventories.

If you have any questions please call Craig Eggerman in Denver at (303) 298-2346.

Very truly yours,

B. R. Maynard

Regulatory Compliance Manager

Form, 9-331 (May 1963)	UI TD DEPARTMO	STATES	SUBMIT IN TRIF (Other instructio	Form approved. Budget Bureau 5. LEASE DESIGNATION AS	No. 42-R1424.
	GEOLOGI	CAL SURVEY	O17 (2110 2120)	14-20-603-37 6. IF INDIAN, ALLOTTES	70
(Do not use t	INDRY NOTICES AND	ND REPORTS or to deepen or n to PERMIT—" for second	ECELVET	Navajo	
OIL GAS WELL WEL NAME OF OPERATOR	WOLCILII	jection	DEC 0 2 1988	7. UNIT AGREEMENT NAM McElmo Cree 8. FARM OR LEASE NAME	Κ
	THE SUPERIOR OIL	COMPANY	DIVISION OF	9. WELL NO.	
3. ADDRESS OF OPERA		Cortez Co	OIL, GAS & MINING	1 -25	
4. LOCATION OF WELL See also space 17	P. O. Drawer "G" (Report location clearly and in below.)	accordance with any	State requirements.*	10. FIELD AND POOL, OR	
At surface	530' FNL 820 NE NE Sec. 2	4, T41S R24E	•	McElmo Cree	k. And
14. PERMIT NO.	San Juan Cou	nty, Utah TIONS (Show whether DF	, RT, GR, etc.)		1S R24E 13. STATE
22. 22.		45591 KB		San Juan	Utah
16.		Box To Indicate N	lature of Notice, Report, o	or Other Data	, ; , ;
TEST WATER SHU FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE C	DMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACCIDIZING (Other) Stimul:	REPAIRING WI	r. X
17. DESCRIBE PROPOSE proposed work, nent to this wor	6-29-66 Tre	eated perfs w/	t details, and give pertinent detions and measured and true ve	iron acid in thre	
	Hooked well	up to injecti	on.		
				RECEIVE AUG 1 2 1980	
				U. S. GEOLOGICAL SU FARMINGTON, N. M	RVEY
•					· · ·
18. I hereby certify SIGNED	that the foregoing is true and		roduction Engineer	DATE August	10, 1966
<u> </u>	D. Kingman/ Federal or State office use)				
APPROVED BY		TITLE		DATE	

・ 大学 (大学) (1987年) (1

	,	*See Instruc FARN	ing on copy	ÐY,	W.
CONDIT	IONO WE BEEN HOUSEN, II				UN RESURVE AREA
APPROV	ED BY APPROVAL, II	TITLE .			P -2-0-1985
SIGNED (This sp	ace for Foderal or State			ACCEPTE	D FOR RECORD
	certify that the foregoing	is the and correct	Sr. Staff Oper.	Engr.	9/17/85
	FARMINGTON RESOURCE	#### / ·		•	
	SEP 1 8 198	5		,	
9/11/85	RECEIV	ED			
1/11/05	round EUE tubi	ng internally coate 1000 psi. RDMO.	d w/PA plasticap 400	O. Stung int	o packer.
9/10/85	u/anchon coal	accombly downhole	ng. Set Baker Mode shutoff valve and o	1-011 tool on	2-3/0 , 0-33, 0
9/9/85	DOOD w/tubing	and nacker Instal	led Cactus tubing he	ead.	י באר פיין באר פיין באר פיין באר פיין באר
9/7/85 9/8/85	Swabbed back 1 S D for Sunday	oad.			
9/6/85	RIH w/packer a	nd set at 5314'. A	cidized perfs w/4000	gals 28% HC	L in four stages.
)/5/ 8 5		now Taggod bottom	r at 5707'. POOH w/ at 5518'.		
0/4/85	DII to mill				
0/3/85	MIRU. Bled we	ll to pit.	sed packer and POOH.	. RIH with p	acker milling tool.
propose nent to	this work.)				
(Other)		PERATIONS (Clearly state all peritionally drilled give subsurface	tinent details, and give pertinen locations and measured and true	t dates including set	impted data of starting any
REPAIR V	WELL	CHANGE PLANS	(Other)	results of multiple of Recompletion Report	completion on Well
FRACTUR SHOOT O	E TREAT	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMEN' SHOOTING OR ACIDIEI	1===1,1	BANDONMENT [®]
TEST W	ATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		LEPAIRING WELL
	NOTICE OF INT	• •		BUBSEQUENT REPORT (or:
75-0 16.		•	e Nature of Notice, Repor		
14. PERMIT N	o. 37-16353	DF 4558'.	. and with the control of	SAN	
		EL Sec. 24, T41S, F	Car Steel S	Sec.	24, T415, R24E, SL
			OIL, GAS & M		R., M., OR BLK. AND IT OR ARBA
4 LOCATION	OF WELL (Report location pace 17 below.)	clearly and in accordance with	any State requirements. DIVISION		TER ANETH
3. ADDRESS	O DOAWED IC	, CORTEZ, COLORADO	8132 DEC 0 2 1	988 25-25	W. 2001 OR THE 2018
N	OBIL OIL CORP.,	as Agent for SUPER	IOR OF COMPANY	MCELN E NO.	MO CREEK
OIL WELL 2. NAME OF	GAS WELL OTHER OPERATOR	INJECTION WELL	MECISIO		MO CREEK
-				7. UNIT AGE	BEMBRT HAMB
(Do r	SUNDRY NO	TICES AND REPORTS	ug back to a different reservoir.	NAVA	10
·		AU OF LAND MANAGEMI			, ALLOTTEE OR TRIBE NAME
November 1 Formerly 9-	983) -331) DEPAR]	MEM OF THE INTE		5. LEASE DE	SIGNATION AND SERIAL NO. 0-603-370
- r.im 3160—	5	UN D STATES	SUBMIT IN TRIP	Budge Expire	approved. t Bureau No. 1004–0135 s August 31, 1985

の動物を表する

Form 3'160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE BUREAU OF LAND MA	E INTERIOR verse side) NAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SPRIAL NO. 14-20-603-370 C 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOTICES AND RI (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	epen or plus for such for ECETA	Navajo 7. UNIT AGREEMENT NAME McElmo Creek Unit
WELL WELL OTHER WATER INJECT 2. NAME OF OPERATOR	DEC 0.5 1888	8. PARM OR LEASE NAME
Superior Oil Company 3. ADDRESS OF OPERATOR	DIVISION OF	9. WHIL NO.
P.O. Drawer "G", Cortez, CO 81321 1. LOCATION OF WELL (Report location clearly and in accord See also space 17 below.) At surface	RECEIVE	D Greater Aneth Field 11. BEC, T., B., M., OR BLK. AND
530' FNL; 820' FEL; Sect	ion 24 JAN 03 1985	SURVEY OR AREA
11.	EUREAU OF LAND MANAGE how whether by any on each PUSCURCE 7 91; GL: 45451	MENT Sec. 24, T41S, R24E 12. COUNTY OF PARISH 18. STATE San Juan Utah
	o Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIES REPAIR WELL PCLL OR ALTER CASI MULTIPLE COMPLETE ABANDON® CHANGE PLANS	FRACTURE TREATMEN SHOOTING OR ACIDIZE (Other)	NG ABANDONMENT*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly strength proposed work. If well is directionally drilled, give in nent to this work.)* 1. MIRU workover rig. NU and test and test are to the back load. POOH. 3. Flow back load. POOH. 4. RIH w/permanent packer and tust. 5. RDMO.	ate all pertinent details, and give pertinent subsurface locations and measured and true st BOP's. POOH w/PC tubin & II w/4000 gals 28% HCl	ng and packer. + additives.
18. I hereby certify that the foregoing is true and correct	FAVITAIDED	ARPROVE
SIGNED DAVID B. JENSEN	TITLE ENGINEER	
(This space for Federal or State office use) APPROVED BY	TITLE	DATE MILLENBACH

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-370

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

in moiain, Amonoc or 17100 i

Use "APPLICATION FO	NAVAJO TRIBAL	
SUBMIT	7. If Unit or CA, Agreement Designation MCELMO CREEK UNIT	
1. Type of Well Oil Well Gas Well X Other INJECTION V 2. Name of Operator	8. Well Name and No. I-25	
MOBIL OIL CORPORATION		9. API Well No.
3. Address and Telephone No.	(0.4-1) 000 000	43-037-16353
P 0 BOX 633 MIDLAND, TX 79702	(915) 688-2585	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D 530' FNL, 820' FEL SEC.24, T415,	escription) R24E NENE	GREATER ANETH
,	11. County or Parish, State	
		SAN JUAN, UT
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other WORKOVER	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	l Description of the properties of the proper	Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT

REGISTYED
FEB 1 4 1994

DIVISION OF OIL GAS & MINING

ACCEPTED BY THE STATE
E CHUNN GROWN
1 - 01, 321, 210 19 11 6
2-15-94
M Totalleus

14. I hereby certify that the foregoing is	true and correct		
Signed Shulayolodd	SHIRLEY TODD	Title ENV. & REG. TECHNICIAN	Date 02-07-94
(This space for Federal or State office	e use)		
Approved by Conditions of approval, if any:		Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McElmo Creek Unit I-25 Workover Procedure

- 1. Dig, line and fence a 100+ bbl earth pit or MI 100+ bbl flat bottom open top tank with gas vent line. MIRU coiled tubing unit with 1-1/4" coiled tubing. MI Standby Safety Services (303/565-6391) having 5 Scott 30 minute airpacks. five minute escape packs for all coiled tubing/acid stimulation crew, personal H2S monitors for all personnel on location, and one safety man. Acid stimulation company to provide eye wash station. Hook up coiled tubing injection pump to water injection line. Lay flow line from wing valve to a choke manifold having two adjustable chokes. Lay flowline from choke manifold to earth pit or flat bottom tank. Stake and chain flowline down. PT coiled tubing to 6000 psi using injection water.
- 2. RIH with 1-1/4" coiled tubing with perforation wash nozzle and CO to PBTD at 5500' using injection water at maximum circulating rate at maximum circulating pressure of 5000 psi. Spot 5 bbls of xylene across perforations. POH. If unable to CO fill using injection water, attempt to clean out fill using 10 bbl of 15 percent HCL acid containing 2 gals/mgals corrosion inhibitor, and 10 lbs/mgals iron sequestering agent, neutralizing any unspent acid that returns to pit. If unsuccessful in cleaning well out, POH, RIH with 1-3/4" dynadrill on 1-1/4" coiled tubing and drill out fill. POH.
- 3. MIRU wireline unit with lubricator. FOH. Turn off all radios/cellular telephones on location and post warning signs for radio/cellular telephone silence at all roads within 100 yards of location. RIH with 1-11/16" magnetically decentralized hollow steel carrier perforating guns loaded with 3.2 gram RDX charges at 4 SPF, 0 degree phasing and perforate 5356'-5435'. FOH. RDMO wireline.
- 4. RU coiled tubing. Pickle coiled tubing with 3 bbls of 15 percent HCL acid, reverse out to pit or tank and neutralize. RIH with 1-1/4" coiled tubing with perforation wash nozzle. Displace xylene with fresh water. Wash perforations shot in previous step and perforations at 5338'-5343' without taking returns using 2 bbls/ft of 15 percent HCL acid. NOTE: All acid pumped into well to contain 2 gals/mgals corrosion inhibitor, and 10 lbs/mgals iron sequestering agent. Fump rate should be maximum injection rate at 5000 psi surface injection pressure. Overdisplace acid using fresh water. FOH. RDMO coiled tubing unit and all surface equipment.
- 5. Pump out tank or pit and backfill as necessary. Turn well over to production leaving well shut in.

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Form 3160-5

UNITED STATES

FORM APPROVED

June 1990)	DEPARTMEN	T OF THE INTERIOR	Expires: March 31, 1993		
	BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.		
	SUNDRY NOTICES ANI	14-20-603-370			
Do not use t	his form for proposals to drill o	6. If Indian, Allottee or Tribe Name			
	Use "APPLICATION FOR	NAVAJO TRIBAL			
	SUBMIT	7. If Unit or CA, Agreement Designation MCELMO CREEK UNIT			
1. Type of Well Oil	Gas X Other				
2. Name of Oper	ator		8. Well Name and No. MCELMO CREEK UN I-25		
MOBIL EX	CPLORATION & PRODUCING US	, AS AGENT FOR MOBIL OIL CORPORATION	9. API Well No.		
3. Address and T P. O. BOX	elephone No. 633, MIDLAND, TX 79702	(915) 688-2585	10. Field and Pool, or exploratory Area GREATER ANETH		
4. Location of W	ell (Footage, Sec., T., R., M., or Survey De	scription)			
530' FNL,	820' FEL; SEC. 24, T41S, R24E		11. County or Parish, State		
			CAN HIAN		
(1)	IECV ADDRODRIATE DOVA	TO INDICATE NATION OF NOTICE DEPON	SAN JUAN UT		
) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION					
L	Notice of Intent	Abandonment	Change of Plans		
X	Subsequent Report	Recompletion	New Construction		
<u>. </u>		Plugging Back	Non-Routine Fracturing		
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection		
		Other WORKOVER	Dispose Water		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
give su 06/13/94 06/20/94	bsurface locations and measured and true ver MIRU. PERF W/6 JSPF @5356-54 CIRC CLEAN TO PBTD 5500'. SI	Il pertinent details, and give pertinent dates, including estimated date of start tical depths for all markers and zones pertinent to this work.)* 35'. POT 5 BBLS XYLENE ACROSS PERFS @ 5356-5435' & LISLS 15% HCL ACID + ADDITIVES. FLUSH & OVERFLU	ing any proposed work. If well is directionally drilled,		
			11 1 100A		
			JUL - 1 1994		

4. I hereby certify that the foregoing is true and correct Signed Signed String for Surley 2000	Title ENV. & REG. TECHNICIAN	Date 06/28/94
(This space for Federal or State office use)		La chali
Approved by	Title	Date The Cley
Conditions of approval, if any:		Apla.
		8/8/94
P. 10 TT C C C 1001 1 1 1 1 1		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou	Well FileRng(API No.)	[] Suspense (Return Date) (To - Initials)	XXX) Other OPER NM CHG
1.	Date of Phone Call: 8-3-95	Time:	
2.	DOGM Employee (name) L. CO Talked to: Name R. J. FIRTH of (Company/Organization)	(Initiated Call 🗱) – Pł	none No. ()
3.			,
4.	Highlights of Conversation: OPERATOR NAME IS BEING CHANGED FOR NORTH AMERICA INC) TO MOBIL EXPLORATION THIS TIME TO ALLEVIATE CONFUSION *SUPERIOR OIL COMPANY MERGED INTO	ROM M E P N A (MOBIL EX OR & PROD. THE NAME CH , BOTH IN HOUSE AND AMO	PLORATION AND PRODUCING ANGE IS BEING DONE AT NGST THE GENERAL PUBLIC.

•			\sim			
	n of Oil, Gas and Mining FOR CHANGE HORKSHEET				Rouding:	-PL
	all documentation received by the division rega each listed item when completed. Write N/A if		able.			-SJ ∨
		☐ Designation of ▼ Operator Name (5-RJF V 6-LWP V	
The op	erator of the well(s) listed below ha	s changed (EFFEC	TIVE DATE:	8-2-95)	
TO (ne	w operator) MOBIL EXPLOR & PROD (address) C/O MOBIL OIL CORP PO DRAWER G CORTEZ CO 81321 phone (303) 564-5212 account no. N7370	_ FROM (former 		C/O MOBIL PO DRAWER CORTEZ CO	G 81321 3)564-5212	
Hell(s) (attach additional page if needed):					
Name: Name: Name: Name:	** SEE ATTACHED ** API:	Entity: Entity: Entity: Entity: Entity:	SecTw SecTw SecTw SecTw SecTw	oRng oRng oRng oRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:	
N/A 1.	OR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other operator (Attach to this form). (Rule R615-8-10) Sundry or other leg (Attach to this form).	<u>al</u> documentation	has been	received f	rom <u>new</u> iope	rator
	The Department of Commerce has been operating any wells in Utah. Is co yes, show company file number:		, with the	state: ty	=3/110/	_ 11
	(For Indian and Federal Hells ONLY) (attach Telephone Documentation For comments section of this form. Man changes should take place prior to co	agement review	of Federal	and India	n well oper	rator
Lee 5.	changes should take place prior to conclude the changes have been entered in the Oil listed above. $(8-3-95)$	and Gas Informa	tion Syste	m (Wang/IBM	1) for each	well
\mathbb{W}_{6} .	Cardex file has been updated for each	well listed abo	ove. 8-31.9	r-		. •
J₽ 7.	Well file labels have been updated fo	or each well list	ted above.	9-28-95		
Pec 8.	Changes have been included on the mo for distribution to State Lands and t	onthly "Operator the Tax Commissic	, Address, on. <i>(8395)</i>	and Accour		
Lico.	A folder has been set up for the Ope placed there for reference during rou	erator Change fill	le, and a caing of the	copy of thi original o	s page has documents.	been

OPERATOR C	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY R	REVIEH
,e	Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of orm 6, Entity Action Form).
NA 2. S e	tate Lands and the Tax Commission have been notified through normal procedures of ntity changes.
BOND VER	RIFICATION (Fee wells only) & No Fee Leese Wells at this fine!
NA/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a roper bond.
2. A	copy of this form has been placed in the new and former operators' bond files.
3. T	he former operator has requested a release of liability from their bond (yes/no) oday's date 19 If yes, division response was made by letter ated 19
LEASE IN	TEREST OHNER NOTIFICATION RESPONSIBILITY
no CTC	Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been otified by letter dated 19, of their responsibility to notify any erson with an interest in such lease of the change of operator. Documentation of such otification has been requested.
<u>4</u> 2. €	opies of documents have been sent to State Lands for changes involving State leases .
FILMING	
1. A	11 attachments to this form have been microfilmed. Date: October 4 1995.
FILING	
1. <u>C</u>	opies of all attachments to this form have been filed in each well file.
	he <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator hange file.
COMMENTS	
950803	B WIC F5/ Not necessary!
<u> </u>	

WE71/34-35

Page No. 2 08/03/95

STATE OF UTAH INVENTORY OF INJECTION WELLS

	ATOR *****	API NO.	WELL *****	TNS	RGE ***	SE	WELLTYPE	INDIAN COUNT
1						**	*****	*******
	(MOBIL	43-037-30974	G-21A	41S	24E	13	INJW	Y
MEPNA	(MOBIL	43-037-16344	E-23	41S	24E	14	INJW	<u>Y</u>
MEPNA	(MOBIL	43-037-16343	E-21	41S	24E	14	INJW	Y
MEPNA	(MOBIL	43-037-16353		41S	24E	24	INJW	<u>Y</u>
MEPNA	(MOBIL	43-037-16349	G-25	41S	24E	24	INJW	<u>Y</u>
MEPNA	(MOBIL	43-037-16384	V-15	41S	25E	3	INJI	Y
MEPNA	(MOBIL	43-037-16383	V-13	41S	25E	3	INJW	<u>Y</u>
MEPNA	(MOBIL	43-037-16157	U-16	41S	25E	4	INJW	<u>Y</u>
MEPNA	(MOBIL	43-037-16148	R-13	41S	25E	4	INJW	<u>Y</u>
MEPNA MEPNA	(MOBIL	43-037-16149	R-15	41S	25E	4	INJW	Y
	(MOBIL	43-037-16378	T-13	41S	25E	4	INJW	Y
MEPNA	(MOBIL	43-037-16379	T-15	41S	25E	4	INJW	Y
MEPNA	(MOBIL	43-037-16156	U-14	41S	25E	4	INJW	<u>Y</u>
MEPNA	(MOBIL	43-037-16152	S-16	41S	25E	4	INJW	<u>Y</u>
MEPNA	(MOBIL	43-037-16151	S-14	41S	25E	4	INJW	Y
MEPNA	(MOBIL	43-037-16365	0-14	41S	25E	5	INJW ,	Y
MEPNA	(MOBIL	43-037-15969	0-16	41S	25E	5	INJW	Y
MEPNA	(MOBIL	43-037-16363	N-15	41S	25E	5	INJW	Y
MEPNA	(MOBIL	43-037-15966	N-13	41S	25E	5	INJW	Y
MEPNA	(MOBIL	43-037-15975	Q-16	41S	25E	5	INJW	Y
MEPNA	(MOBIL	43-037-15974	Q-14	41S	25E	5	INJW	Y
MEPNA	(MOBIL	43-037-15972	P-15	41S	25E	5	INJW	Y
MEPNA	(MOBIL	43-037-16368	P-13	41S	25E	5	INJW	Y
MEPNA	(MOBIL	43-037-15960	L-15	41S	25E	6	INJI	Y
MEPNA	(MOBIL	43-037-16355	J-13	41S	25E	6	INJW	Y
MEPNA	(MOBIL	43-037-15959	L-13	41S	25E	6	INJW	Y
MEPNA	(MOBIL	43-037-15963	M-14	41S	25E	6	INJI	Y
MEPNA	(MOBIL	43-037-15957	K-16	41S	25E	6	INJI	Y
MEPNA	(MOBIL	43-037-15954	J - 15	41S	25E	6	INJI	Y
MEPNA	(MOBIL	43-037-15956	K-14	41S	25E	6	INJW	Y
MEPNA	(MOBIL	43-037-16361	M-16	41S	25E	6	INJW	Y
MEPNA	(MOBIL	43-037-15498	J-17	41S	25E	7	INJW	Y
MEPNA	(MOBIL	43-037-15511	M-20	41S	25E	7	INJW	Y
MEPNA	(MOBIL	43-037-15510	M-18	41S	25E	7	INJW	Y
MEPNA	(MOBIL	43-037-15505	L-19	41S	25E	7	INJW	Y
	(MOBIL	43-037-16360	L-17	41S	25E	7	INJW	Y
✓MEPNA	(MOBIL	43-037-15503	K-20	41S	25E	7	INJW	Y
MEPNA	(MOBIL	43-037-16357	K-18	41S	25E	7	INJW	Y
MEPNA	(MOBIL	43-037-16356	J-19	41S	25E	7	INJW	Y
MEPNA	(MOBIL	43-037-15519	P-17	41S	25E	8	INJW	Y
MEPNA	(MOBIL	43-037-15515	N-19	41S	25E	8	INJW	Y
MEPNA	(MOBIL	43-037-15514	N-17	41S	25E	8	INJW	Y
MEPNA	(MOBIL	43-037-15520	P-19	4 1S	25E	8	INJW	Y
MEPNA	(MOBIL	43-037-15517	0-18	41S	25E	8	INJW	Y
✓ MEPNA	(MOBIL	43-037-16373	R-19	41S	25E	9	INJW	Y
MEPNA	(MOBIL	43-037-15976	R-17	41S	25E	9	INJI	Y
MEPNA	(MOBIL	43-037-16380	T-17	41S	25E	9	INJW	Y
✓ MEPNA	(MOBIL	43-037-16374	R-21	41S	25E	16	INJW	Y
MEPNA	(MOBIL	43-037-31439	P-23A	41S	25E	17	INJW	Y
MEPNA	(MOBIL	43-037-15516	N-21	41S	25E	17	INJW	Y
✓MEPNA	(MOBIL	43-037-16369	P-21	41S	25E	17	INJW	Y
MEPNA	MOBIL	43-037-16364	N-23	41S	25E	17	INJW	Ÿ
MEPNA	(MOBIL	43-037-15507	L-23	41S	25E	18	INJW	Y

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NAVAJO TRIBAL

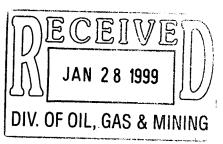
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

14-20-603-370 6. If Indian, Allottee or Tribe Name

1. Type of Well Qil Well X Other	8. Well Name and No. MCELMO CREEK UNIT I-25 9. API Well No. 43-037-16353 10. Field and Pool, or exploratory Area GREATER ANETH 11. County or Parish, State
P.O. Box 633, Midland TX 79702 (915) 688-2585 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (NE/NE)SEC. 24, T41S, 24E 530' FNL & 820' FEL	10. Field and Pool, or exploratory Area GREATER ANETH 11. County or Parish, State
(NE/NE)SEC. 24, T41S, 24E 530' FNL & 820' FEL	11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT OF	SAN JUAN UT
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	<u> </u>
Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other MIT & CHART Altering Casing Other MIT & CHART Altering Casing Other Other Altering Casing Other Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of malitiple completion on Well Completion or Recompletion Report and Log form.)

SCHEDULED MIT (1998)

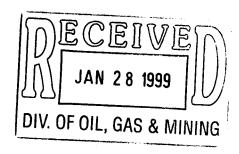
ATTACHED MIT & CHART

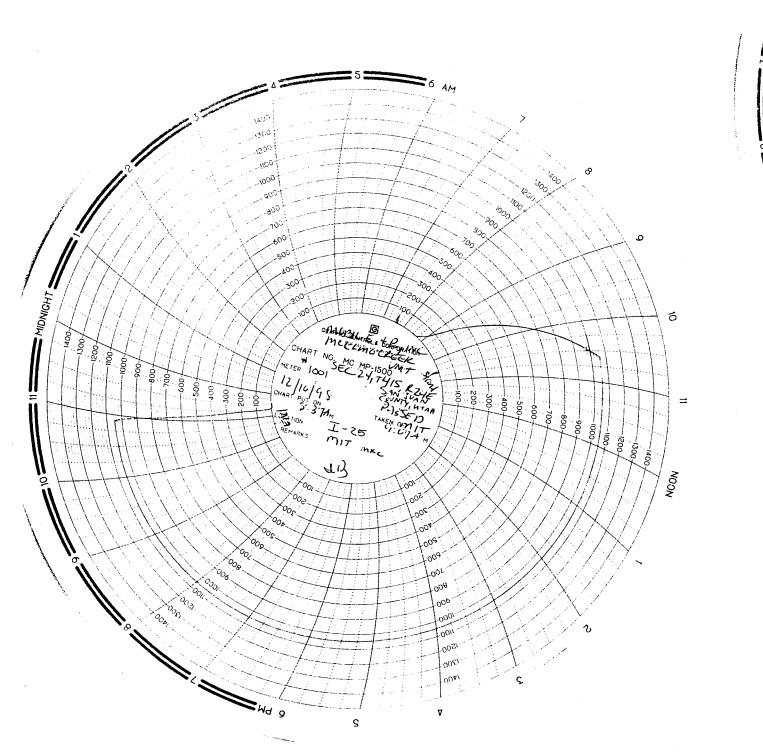


. I. hereby certify that the foregoing is true and correct Signed	Low Titl	SHIRLEY HOUCHINS, ENV. & REG. TECH	Date 1-25-99
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Titl		Date
1. 19 If C.C. Sanita 1001 analysis in Sanita State		illfully to make to any department or agency of the United States	any film Satisface of Franklant statement

U.S. ENVIRONMENTAL PROTECTION AGENCY **NOTICE OF INSPECTION**

		•				
Address (EPA Regional Office)	Inspection Contractor	Firm To Be Inspected				
Region 9	NAVAJO EPA	While English a				
Environmental Inspection Agency	Groundwater Pollution Control Pgm.	Parnow, DAA KAG				
75 Hawthorne Street (WTR- San Francisco, CA 94105	9) P.O. Box 1979 Shiprock, NM 87420-1979	COKTEZ 0 81371				
	3111p1 00k, 11in 07420-1373	CUR, TEZ, O OLUTT				
	e of inspection is hereby given according					
Hour Safe	Drinking Water Act (42 U.S.C. §300 f et se	eg.).				
Reason For Inspection						
and obtaining samples tunderground injection of the Safe Drinking Water	ecting records, files, papers, processes, co o determine whether the person subject to ontrol program has acted or is acting in o Act and any applicable permit or rule.	o an applicable compliance with				
MOBIL EAP. INC. 10	INLMO CREEK UNIT HELL #	- I-25 19186 211115				
·						
		JAN 28 1999 DIV. OF OIL, GAS & MINING				
Section 1445(b) of the SDWA (42 U.S.C. §300	j-4 (b) is quoted on the reverse of this form.					
Receipt of this Notice of Inspection	Receipt of this Notice of Inspection is hereby acknowledged.					
Firm Representative	Date	Inspector				
	12/10/98	transaction				





ExxonMobil Production Comp. U.S. West P.O. Box 4358 Houston, Texas 77210-4358

June 27, 2001



Mr. Jim Thompson State of Utah, Division of Oil, Gas and Mining 1549 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Charlotte J. Darper

Charlotte H. Harper Permitting Supervisor

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

OIL, CAS AND LICTING



United States Department of the Interior

NAVATORECTON

P.O. Box 1060 Gallup, New Mexico 87305-1060

RRES/543

ew Mexico 87305-1060

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor Exxon Mobil Production Company U. S. West P. O. Box 4358 Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

CENNI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

MINERAL RESOURCES
ADM L &S/MC
NATV AM HEN COORD
SOLID ASN TEAM
PERSONAL TRANS
O&G (NOHED) YEAM
ALL TEAM LEADERS
LAND RESOURCES
ENVIRONMENT
FILES

ExxonMobil Production Company

U.S. West P.O. Box 4358 Houston, Texas 77210-4358

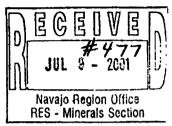
June 27, 2001

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543

12/2 SD 593
Mobil

ExonMobil
Production



Change of Name –
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours

Charlotte H. Harper Permitting Supervisor

Attachments

JUL 0 5 2001

NAVAJO REGION OFFICE
BRANCH OF REAL ESTATE SERVICES

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Isasi

Charlotte U. Harper

Bureau of Indian Affairs Navajo Region Office Attn: RRES - Mineral and Mining Section P.O. Box 1060

Gallup, New Mexico 87305-1060

Ge	nti	e	m	A	n	•
wo	,,,,			v		4

The current listing of officers and director of Corporation), of	onMobil 0il Corporation (Name of
	(Cutto) is as 10110446.
	PFFICERS
President F.A. Risch	Address 5959 Las Colinas Blvd. Irving. TX 75039
Vice President K.T. Koonce	Address 800 Bell Street Houston, TX 77002
Secretary F.L. Reid	Address 5959 Las Colinas Blvd, Irving, TX 75039
Treasure B.A. Maher	Address 5959 Las Colinas Blvd. Irving. TX 75039
Di	RECTORS .
Name _D.D. Humphreys	Address 5959 Las Colinas Blvd. Leving TX 75039
	Address5959 Las Colinas Blvd. Irving, TX 75039
Name T.P. Townsend	
Name B.A. Maher	Address Sasa Las College Blue Leving, 1X 75039
Name F.A. Risch	Address 5959 Las Colinas Blvd Inving TV 75039
Sincere Alex Co	y. Warrea
s trost and confect as evidenced by the records an	ing toExxonMobil Oil Corporation (Corporation) d accounts covering business for the State ofUtah_ ompany (Agent), Phone: _1 (800)927-9800, uth Main Street, Salt Lake City, Utah 84111-2218
	Signature Signature Title

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

Assistant Secretary

COUNTY OF DALLAS
STATE OF TEXAS
LINITED STATES OF AMERICA

UNITED STATES OF AMERICA

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Farice M. Phillip.
Notary Public

LISTING OF LEASES OF MOBIL OIL CORPORATION

Lease Number

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

CHUBB GROUP OF INSURANCE COMPANIES

G. Weiler, Proc. Shorth. State 1900. Mouston. Texas, 77027-3361.
 G. S. 1937-4600 r. February, (713) 297-4750.

NW Bond

FEDERAL INSURANCE COMPANY RIDER to be attached to and form a part of

BOND NO 8027 31 97
wherein
Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior Bureau of Indian Affairs

in the amount of \$150,000.00 bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001 the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

FEDERAL INSURANCE COMPANY

Mary Pierson, Attorney-in-fact





Federal insurance Company Vigilant Insurance Company Pacific Indemnity Company

Attn.: Surety Department 15 Mountain View Road Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo,

Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than ball bonds) given or executed in the course of business, and any instruments amending or attering the same, and consents to the modification or atteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel, Assistant Secreta

STATE OF NEW JERSEY } 84. County of Somerset

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDUNNITY COMPANY, the to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendet being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the porporate seals starsof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto efficied by aidhority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and proves him to be Robertson as thereto subscribed by authority of said Malanylariangeleponent's presence.

Notary Public State of New Jersey

No. 2231647

haronalsice

Commission Expires Oct 28 2004 CM

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Cheirman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facultimate to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of altorney or certificate bearing such facelmile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

(i) the foregoing extract of the By-Laws of the Companies is true and correct,

(ii) the Companies are duly scened and suthorized to transact surely business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are Ilcensed in Puerto Rico and the U. S. Virgin Islands, and Federal is Scenaed in American Samos, Guam, and each of the Provinces of Canada except Prince Edward Island; and

(iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this $\underline{12th}$ day of June, 2001







IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

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06/01 '01 08:46 NO.410 03/09

06/01 '01 09:06 No.135 02/04

F010601000 187

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

o'r

CSC 45

MOBIL OIL CORPORATION

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby cartify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the smendments to the Certificate of Incorporation effected...
by this Certificate are as follows:

- (a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:
 - "1st The corporate name of said Company shall be,
 ExxonMobil Oil Corporation",
- (b) . Article 7th of the Cartificate of Incorporation, relating to the office of the corporation is hereby smended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC CSC

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06/01 '01 08:47 NO.410 04/05

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of ell outstanding shares entitled to wore on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this <u>22nd</u> Day of May, 2001.

F. A. Risch, President

STATE OF TEXAS

COUNTY OF DALLAS

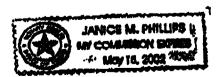
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.

F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 224 day of May, 2001.

[SEAL]

NOTARY PUBLIC, STATE OF TEXAS



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06/01 01 09:01 NO.411 02/02 01060100187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

100 STATE OF NEW YORK DEPARTMENT OF STATE

Filed by: EXXONMOBIL CORPORATION

ne)

5959 Lee Colines Blvd.

(Mailing address)

Irving, TX 75039-2298

(City, State and Zip code)

1655781MPJ

TAX S

OF GIVE

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,TEL=5184334741

06/01'01 08:19

=> CSC

State of New York }
Department of State }
ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on JUN 01 2001



Special Deputy Secretary of State

DOS-1266 (7/00)

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed,	effective:	06-01-2001								
FROM: (Old Operator):		TO: (New O	perator):							
MOBIL EXPLORATION & PRODUCTION	EXXONMOBI	L OIL CO	RPORATIO	N						
Address: P O BOX DRAWER "G"		Address: U S WEST P O BOX 4358								
CORTEZ, CO 81321	4	HOUSTON, T	V 77210 42	0.50						
	-	Phone: 1-(713)		536						
Phone: 1-(970)-564-5212 Account No. N7370	4	Account No.								
	<u> </u>									
CA No.	•	Unit:	MCELMO	O CREEK						
WELL(S)					_					
	SEC TWN	API NO	ENTITY	L		WELL				
NAME	RNG		NO	TYPE	TYPE	STATUS				
NAVAJO 2-D (MCELMO A-17)		43-037-16338		INDIAN	WI	A				
MCELMO CR C-18		43-037-15702		INDIAN	WI	A				
NAVAJO H-2 (MCELMO D-17)		43-037-15704		INDIAN	WI	A				
NAVAJO D-2 (MCELMO E-19)	11-41S-24E	43-037-16342	99990	INDIAN	WI	A				
MCELMO CR G-18	12-41S-24E	43-037-15494	5980	INDIAN	WI	A				
MCELMO CREEK I-18	12-41S-24E	43-037-15709	5980	INDIAN	WI	A				
MCELMO CREEK I-20		43-037-15710		INDIAN	WI	A				
NAVAJO TRACT 13-4 (MCELMO F-17)	12-41S-24E	43-037-15493	99990	INDIAN	WI	A				
NAVAJO TRACT 13-3 (MCELMO H-17)		43-037-15496		INDIAN	WI	A				
NAVAJO J-2 (MCELMO G-19)		43-037-16346		INDIAN	WI	A				
NAVAJO E 23-13 (MCELMO G-23)	_	43-037-16348		INDIAN	WI	A				
MCELMO CREEK UNIT I-23		43-037-16352		INDIAN	WI	A				
MCELMO CR G-21A	1	43-037-30974		INDIAN	WI	A				
NAVAJO E 41-14 (MCELMO E-21)		43-037-16343		INDIAN	WI	A				
NAVAJO E 43-14 (MCELMO E-23)		43-037-16344		INDIAN	WI	A				
MCELMO CREEK G-25		43-037-16349		INDIAN	WI	A				
MCELMO CREEK U I-25		43-037-16353		INDIAN	WI	A				
NAVAJO P-12 (MCELMO V-13)		43-037-16383		INDIAN	WI	A				
NAVAJO P-10 (MCELMO V-15)		43-037-16384		INDIAN	WI	A				
MCELMO CREEK S-14		43-037-16151		INDIAN	WI	A				
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 06/29/2001 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 06/29/2001										
3. The new company has been checked through the Departn	nent of Comm	erce, Division (of Corpora	tions Datab	ase on:	04/09/2002				
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	579865-014	13					

N/A

	or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 06/01/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 04/16/2002 NOTE: EPA ISSUES UIC PERMITS
D A	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 04/16/2002
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: <u>04/16/2002</u>
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	ATE WELL(S) BOND VERIFICATION:
1.	State well(s) covered by Bond Number: N/A
FE	DERAL WELL(S) BOND VERIFICATION:
1.	Federal well(s) covered by Bond Number: N/A
IN	DIAN WELL(S) BOND VERIFICATION:
1.	Indian well(s) covered by Bond Number: 80273197
FE	E WELL(S) BOND VERIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
CC	MMENTS:

6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING							
1.	DJJ	1					
2.	CDW						

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		6/1/2006	
FROM: (Old Operator):	TO: (New Operator):		
N1855-ExxonMobil Oil Corporation	N2700-Resolute Natura	al Resources Company	
PO Box 4358	1675 Broadway		3
Houston, TX 77210-4358	Denver, CO 802	202	
Phone: 1 (281) 654-1936	Phone: 1 (303) 534-460		
CA No.	Unit:	MC ELMO (UIC)	
OPERATOR CHANGES DOCUMENTATION			
Enter date after each listed item is completed	EODMED amagatag an	a: 4/21/2006	
1. (R649-8-10) Sundry or legal documentation was received from the		4/21/2006	
2. (R649-8-10) Sundry or legal documentation was received from the			(/7/2006
3. The new company was checked on the Department of Commerce			6/7/2006
	Business Number:	5733505-0143	
5. If NO , the operator was contacted contacted on:			
6a. (R649-9-2)Waste Management Plan has been received on:	requested		
6b. Inspections of LA PA state/fee well sites complete on:	n/a		
6c. Reports current for Production/Disposition & Sundries on:	ok		
7. Federal and Indian Lease Wells: The BLM and or the I	BIA has approved th	e merger, name change) ,
or operator change for all wells listed on Federal or Indian leases of	on: BLN	<u>M</u> n∕a <u>BIA</u>	not yet
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator fo	r wells listed on:	not yet	
9. Federal and Indian Communization Agreements ("	CA"):		
The BLM or BIA has approved the operator for all wells listed v	vithin a CA on:	n/a	
10. Underground Injection Control ("UIC") The D	ivision has approved UI	C Form 5, Transfer of Aut	hority to
Inject, for the enhanced/secondary recovery unit/project for the w	ater disposal well(s) liste	ed on: 6/12/2006	
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	6/22/2006		
2. Changes have been entered on the Monthly Operator Change Sp	oread Sheet on:	6/22/2006	
3. Bond information entered in RBDMS on:	<u>n/a</u>		
4. Fee/State wells attached to bond in RBDMS on:	<u>n/a</u>		
5. Injection Projects to new operator in RBDMS on:	6/22/2006		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	n/a	- N - N - N - N - N - N - N - N - N - N	- 100 Marie 1
BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	<u>n/a</u>		
2. Indian well(s) covered by Bond Number:	PA002769	n/a	
3. (R649-3-1) The NEW operator of any fee well(s) listed covered b			
a. The FORMER operator has requested a release of liability from the The Division sent response by letter on:	eir bond on:n/a n/a	<u></u>	
LEASE INTEREST OWNER NOTIFICATION:			
4. (R649-2-10) The FORMER operator of the fee wells has been con	tacted and informed by	a letter from the Division	
of their responsibility to notify all interest owners of this change or			
COMMENTS:	71.6		

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

TRANSFER OF AU	JTHORITY TO INJEC	CT
Well Name and Number See attached list	100.00	API Number Attached
Location of Well Footage: See attached list	County : San Juan	Field or Unit Name McElmo Creek Unit
QQ, Section, Township, Range:	State: UTAH	Lease Designation and Number See attached list

EFFECTIVE DATE OF TRANSFER: 6/1/2006

CURRENT OF	PERATOR		
Company:	Exxon Mobil Oil Corporation	Name:	
Address:	PO Box 4358	Signature:	
	city Houston state TX zip 77210-4358	Title:	
Phone:	(281) 654-1936	Date:	
Comments:	Exxon Mobil has submitted a separate, signed cop	v of UIC Form 5	
Gorillicitis.	Exxon Mobil has submitted a separate, signed cop	y of UIC Form 5	

NEW OPERAT	FOR		
Company:	Resolute Natural Resources Company	Name:	Dwight E Mallory
Address:	1675 Broadway, Suite 1950	Signature:	Ju Elly
	city Denver state CO zip 80202	Title:	Regulatory Coordinator
Phone:	(303) 534-4600	Date:	4/20/2006
Comments:	A list of affected UIC wells is attached. New bond numbers for these wells are: BIA Bond # PA002769 and US EPA Bond # B001252		

(This space for State use only)

Transfer approved by:

Approval Date: b/12/06

Comments:

RECEIVED APR 2 4 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	IINING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORT	S ON WELI	_S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below a laterals, Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole depth	ı, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: McElmo Creek Unit
1. TYPE OF WELL OIL WELL		Unit Agreeme		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR:	ces Company N2700		45.00	9. API NUMBER:
Resolute Natural Resour	ces Company /4 / 100		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
1675 Broadway, Suite 1950	TY Denver STATE CO ZI		(303) 534-4600	Greater Aneth
4. LOCATION OF WELL			- 10 - 3.12.153745514	Amala P. S. S.
FOOTAGES AT SURFACE: See a	inacien iist			COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE C	F NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	***	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE T		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONST		TEMPORARILY ABANDON
8 	CHANGE TUBING	OPERATOR (U TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	(START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	=	N OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all	pertinent details incl	uding dates, depths, volume	es, etc.
Effective June 1, 2006 Ex Resolute Natural Resource	xxon Mobil Oil Corporation resignates Company is designated as su	ns as operator ouccessor opera	of the McElmo Cree tor of the McElmo (k Unit. Also effective June 1, 2006 Creek Unit.
A list of affected producin UIC Form 5, Transfer of A	ng and water source wells is attac Authority to Inject.	ched. A separa	te of affected injecti	on wells is being submitted with
As of the effective date in	oond coverage for the affected we	alle will transfor	to BIA Bond # DAG	002760
As of the ellective date, b	ond coverage for the affected we	ens will transfer	to bia bond # PAC	02769.
NAME (PLEASE PRINT) Dwight E	Мыногу)	TITLE	Regulatory Coord	linator
1 t 21	1/2	3000-000	4/20/2006	
SIGNATURE 0.9	\rightarrow	DATE	4/20/2000	· · · · · · · · · · · · · · · · · · ·
(This space for State use only)			100	
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(5/2000)

Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

APR 2 4 2006

DIV. OF OIL, GAS & MINING

	Di	STATE OF UTAH EPARTMENT OF NATURAL RESOL	IDOES	FORM 9
		VISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER:
S	SUNDRY N	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock 7. UNIT Of CA AGREEMENT NAME:
Do not use this form for pro	oposals to drill new v drill horizontal latera	wells, significantly deepen existing wells below coals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or form for such proposals.	
1. TYPE OF WELL	OIL WELL	GAS WELL OTHER	Injection	8. WELL NAME and NUMBER: McElmo Creek
2. NAME OF OPERATOR:		1110		9. API NUMBER:
ExxonMobil Oil (3. ADDRESS OF OPERATO		N 1855	I PHONE NUMBER:	attached 10. FIELD AND POOL, OR WILDCAT:
P.O. Box 4358		Houston STATE TX Z	, 77210-4358 (281) 654-1936	Annual Control of the
4. LOCATION OF WELL FOOTAGES AT SURFAC	DE:		CONTRACTOR OF ACCUSED	COUNTY: San Juan
QTR/QTR, SECTION, TO	OWNSHIP, RANGE,	MERIDIAN:		STATE: UTAH
11. CHE	CK APPRO	PRIATE BOXES TO INDICA	TE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMI	SSION		TYPE OF ACTION	
NOTICE OF INTE	NT [ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplica		ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date wo	rk will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
6/1/2006	ĮE	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT RI (Submit Original F		CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work complete	. " VE	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work complete	<u> </u> [COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMAT	ION
ExxonMobil Oil (Resources Com	Corporation i pany. All ch	is transferring operatorship of	uld be made effective as of 7:0	Creek lease to Resolute Natural
i i	aurie Kilhric	de	Permitting Su	nervisor

(This space for State use only)

Eprline Russell

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician RECEIVED APR 2 1 2006

DIV. OF OIL, GAS & MINING

4/19/2006

GREATER ANETH FIELD UIC WELL LIST McElmo Creek lease, San Juan County, Utah

MCELMO CREEK D15							100					
MCELMO CREEK H11	Dan Land N		1.5		And the Man							
MCELMO CREEK 112	Reg Lease Name	Well ID	API Num	Status	Reg Lease #	Qtr 1	Qtr 2	Sec	TN	RNG	NS Foot	EW Foot
MCELMO CREEK 112	MOEI NO OBEEK	-										
MCELMO CREEK F11 4303716361800S1 Active 14-20-0603-6146 NW SW 36 40S 24E 1830FSL 0820FWL MCELMO CREEK G12 43037163800S1 Active 14-20-0603-6146 SE SW 36 40S 24E 1830FSL 1830FSL 1830FSL MCELMO CREEK G12 43037163800S1 Active 14-20-0603-6147 NW SE 2 41S 24E 1830FSL 1830FSL 1830FSL MCELMO CREEK G14 43037163800S1 Active 14-20-0603-6148 NE NE 10 41S 24E 1270FNL 2660FSL MCELMO CREEK G14 430371626500S1 Active 14-20-0603-6509 SE NW 2 41S 24E 2140FNL 2140FWL MCELMO CREEK G14 430371626800S1 Active 14-20-0603-6510 NW NE 2 41S 24E 2140FNL 2140FWL MCELMO CREEK G14 430371626800S1 Active 14-20-0603-6510 NW NE 2 41S 24E 2060FNL 1920FEL MCELMO CREEK G14 430371626800S1 Active 14-20-0603-6510 NW NE 2 41S 24E 2060FNL 1920FEL MCELMO CREEK G14 430371626800S1 Active 14-20-0603-6510 NW NE 2 41S 24E 2060FNL 0500FEL MCELMO CREEK G14 430371618070S1 Active 14-20-0603-2048A NW SE 2 41S 24E 2060FNL 0500FEL MCELMO CREEK G14 430371618070S1 Active 14-20-0603-2057 NW NW 33 40S 25E 2050FNL 0500FEL MCELMO CREEK G14 430371618070S1 Active 14-20-0603-2057 NW NW 33 40S 25E 2050FNL 0625FWL MCELMO CREEK G14 43037161805S1 Active 14-20-0603-2057 NW SW 33 40S 25E 2050FNL 0625FWL MCELMO CREEK G14 43037161800S1 Active 14-20-0603-2057 NW SW 33 40S 25E 2050FNL 0625FWL MCELMO CREEK G14 43037161800S1 Active 14-20-0603-2057 NW SW 33 40S 25E 2050FNL 0625FWL MCELMO CREEK G14 43037161800S1 Active 14-20-0603-2057 NW SW 33 40S 25E 1050FNL 1050FNL MCELMO CREEK G14 43037161800S1 Active 14-20-0603-2057 NW SW 33 40S 25E 1050FNL 1050FNL MCELMO CREEK G14 43037161800S1 Active 14-20-0603-2057 NW SW 33 40S 25E 1050FNL 1050FNL MCELMO CREEK G14 43037161800S1 Active 14-20-0603-2057 NW SW 33 40S 25E 1050FNL 1050FNL MCELMO CREEK G14 43037161800S1 Active 14-20-0603-2057 NW SW 4 41S 25E 1050FNL 1050FNL MCELMO CREEK G14 43037161800S1 Active G14-20-0603-2057 NW SW 4 41S 25E 1050FNL 1050FNL MCELMO CREEK G14 43037161800S1 Active G14-20-0603-2057 NW SW 4 41S 25E 1050FNL 1050FNL MCELMO CREEK G14 43037161800S1 Active G14-20-0603-2057 NW SW 4 41S 25E 1050FNL 1050FNL MCELMO CREEK G14 430371635						_		_	_		1855FSL	2100FEL
MCELMO CREEK D15	MCELMO CREEK	112	430371561900S1	Active	14-20-0603-6145	SE	SE	36	40S	24E	0595FSL	0595FEL
MCELMO CREEK D15										KI .	0	
MCELMO CREEK A17 43037163400S1 Active 14-20-603-6147 NW SE 2 41S 24E 1830FSL 1				Shut-in	14-20-0603-6146	NW	SW	36	40S	24E	1885FSL	0820FWL
MCELMO CREEK A17 43037163800S1 Active 14-20-603-6148 NE NE 10 415 24E 1270FNL 0660FEL MCELMO CREEK C14 430371626500S1 Active 14-20-603-6509 SE NW 2 415 24E 2140FNL 2140FWL MCELMO CREEK E14 430371626300S1 Active 14-20-603-6510 SE NW 2 415 24E 2050FNL 1920FEL MCELMO CREEK E14 430371626800S1 Active 14-20-603-6510 SE NE 2 415 24E 2050FNL 1920FEL MCELMO CREEK E14 430371626800S1 Active 14-20-603-6510 SE NE 2 415 24E 2050FNL 1920FEL MCELMO CREEK E14 430371613700S1 Shut-in 14-20-603-2048A SW SE 2 840S 25E 0660FSL 1980FEL MCELMO CREEK R114 430371614700S1 Active 14-20-603-2057 NW NW 33 40S 25E 0500FNL 0620FWL MCELMO CREEK R114 430371614900S1 Active 14-20-603-2057 NW NW 33 40S 25E 0500FNL 0660FWL MCELMO CREEK R13 430371614800S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FSL 0660FWL MCELMO CREEK R13 430371614500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FWL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FNL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FNL MCELMO CREEK R15 43037161500S1 Active 14-20-603-2057 NW NW 4 415 25E 0660FNL 0660FNL MCELMO CREEK R15 43037163800S1 Active 14-20-603-2057 NW NW 8 33 40S 25E 1860FSL 1820FWL MCELMO CREEK R15 43037163800S1 Active 14-20-603-2057 NW NW 8 33 40S 25E 1860FSL 1820FWL MCELMO CREEK R15 43037163500S1 Active 14-20-603-2057 NW NW 8 33 40S	MCELMO CREEK	G12	430371561800S1	Active	14-20-0603-6146	SE	SW	36	40\$	24E	1910FNL	2051FWL
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MCELMO CREEK E14			1									
MCELMO CREEK E14	MCELMO CREEK	D13	430371626700S1	Active	14-20-0603-6510	NW	NE	2	41S	24E	0820FNL	1920FFL
MCELMO CREEK R09	MCELMO CREEK	E14	430371626800S1	Active	14-20-0603-6510	SE						
MCELMO CREEK R11												0000. 22
MCELMO CREEK R11A 430371614700S1 Active 14-20-603-2057 NW NW 33 40S 25E 2030FSL 0880FWL	MCELMO CREEK	T08	430371637700S1	Shut-in	14-20-603-2048A	sw	SE	28	40S	25F	0660ESI	1980FFI
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MCELMO CREEK	MCELMO CREEK	R13										
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MCELMO CREEK S16 430371615200S1 Active 14-20-603-2057 SE SW 4 41S 25E 0700FSL 1820FWL												
MCELMO CREEK T19A 43037308000S1 Active 14-20-603-2057 NW NE 33 40S 25E 0940FNL 2035FEL						-						
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GREATER ANETH FIELD UIC WELL LIST McElmo Creek lease, San Juan County, Utah

		390 300 727	1					Surfa	ice Lo	cation	
Reg Lease Name	Well ID	API Num	Status	Reg Lease #	Qtr 1	Qtr 2	Sec	TTN		NS Foot	EW Foot
Till co on is			- Clarac	Trog Zodoo II		Q.(,	1000		1410	110 1 000	LVV 1 OOL
MCELMO CREEK	P19	430371552000S1	Active	14-20-603-263	NW	SE	8	41S	25E	2140FSL	1980FEL
MCELMO CREEK	P21	430371636900S1	Active	14-20-603-263	NW	NE	17		25E	0660FNL	1980FEL
MCELMO CREEK	P23A	430373143900S1	Active	14-20-603-263	sw	NE	17			2531FNL	2325FEL
				585						-37	
MCELMO CREEK	L25	430371550800S1	Active	14-20-603-264	NW	NE	19	41S	25E	0660FNL	1980FEL
			V.II.							11.52	1,1,1,1,1
MCELMO CREEK	R17	430371597600S1	Active	14-20-603-359	NW	NW	9	418	25E	0740FNL	0560FWL
MCELMO CREEK	R19	430371637300S1	Active	14-20-603-359	NW	sw	9	418		1980FSL	0660FWL
MCELMO CREEK	R21	430371637400S1	Active	14-20-603-359	NW	NW	16			0511FNL	0562FWL
MCELMO CREEK	T17	430371638000S1	Active	14-20-603-359	NW	NE	9		25E	0675FNL	1933FEL
MCELMO CREEK	E21	430371634300S1	Active	14-20-603-370	NE	NE	14	41S	24E	0660FNL	0660FEL
MCELMO CREEK	E23	430371634400S1	Active	14-20-603-370	NE	SE	14	41S		2031FSL	0711FEL
MCELMO CREEK	G21A	430373097400S1	Active	14-20-603-370	NE	NW	13	418		0867FNL	1883FWL
MCELMO CREEK	G23	430371634800S1	Shut-in	14-20-603-370	NE	SW	13	41S	24E	2092FSL	1899FWL
MCELMO CREEK	G25	430371634900S1	Active	14-20-603-370	NE	NW	24	41S	24E	0660FNL	1980FWL
MCELMO CREEK	123	430371635200S1	Active	14-20-603-370	NE	SE	13	41S		1980FSL	0660FEL
MCELMO CREEK	125	430371635300S1	Active	14-20-603-370	NE	NE	24	41S	24E	0530FNL	0820FEL
					1			300			
MCELMO CREEK	J11	430371635400S1	TA'd	14-20-603-372	NW	SW	31	40S	25E	1980FSL	0660FWL
MCELMO CREEK	J13	430371635500S1	Active	14-20-603-372	NW	NW	6	41S	25E	0621FNL	0580FWL
MCELMO CREEK	J15	430371595400S1	Active	14-20-603-372	NW	SW	6	41S	25E	1980FSL	0500FWL
MCELMO CREEK	K12	430371595500S1	Active	14-20-603-372	SW	SW	31	40S	25E	0670FSL	1970FWL
MCELMO CREEK	K14	430371595600S1	Active	14-20-603-372	SE	NW	6	41S	25E	1851FNL	1885FWL
MCELMO CREEK	K16	430371595700S1	Active	14-20-603-372	SE	SW	6	41S	25E	0660FSL	1816FWL
MCELMO CREEK	L09	430371635900S1	Active	14-20-603-372	NW	NE	31	40S	25E	0660FNL	1980FEL
MCELMO CREEK	L13	430371595900S1	Active	14-20-603-372	NW	NE	6	418		0778FNL	1917FEL
MCELMO CREEK	L15	430371596000S1	Active	14-20-603-372	NW	SE	6	418		1820FSL	1830FEL
MCELMO CREEK	M10	430371596100S1	Shut-in	14-20-603-372	SE	NE	31	40S	25E	1980FNL	0530FEL
MCELMO CREEK	M12	430371596200S1	Active	14-20-603-372	SE	SE	31	40S	25E	0590FSL	0585FEL
MCELMO CREEK	M14	430371596300S1	Active	14-20-603-372	SE	NE	6	41S	25E	2089FNL	0773FEL
MCELMO CREEK	M16	430371636100S1	Active	14-20-603-372	SE	SE	6	41S	25E	0660FSL	0660FEL
MCELMO CREEK	N09	430371596400S1	Shut-in	14-20-603-372	NW	NW	32	40S	25E	0628FNL	0615FWL
MCELMO CREEK	N11	430371596500S1	Active	14-20-603-372	NW	SW	32	40S	25E	2069FSL	0618FWL
	N13	430371596600S1	Active	14-20-603-372	NW	NW	5	41S	25E	0840FNL	0505FWL
	N15	430371636300S1	Active	14-20-603-372	NW	SW	5	41S	25E	2140FSL	820FWL
MCELMO CREEK	012	430371596800S1	Active	14-20-603-372	SE	SW	32	40S	25E	0809FSL	1832FWL
	014	430371636500S1	Active	14-20-603-372	SE	NW	5	41S	25E	2056FNL	1997FWL
MCELMO CREEK	O16	430371596900S1	Active	14-20-603-372	SE	SW	5	41S	25E	0660FSL	1980FWL
MCELMO CREEK	P09	430371636700S1	Active	14-20-603-372	NW	NE	32	40S	25E	0598FNL	2100FEL
MCELMO CREEK	P11	430371597101S2	Active	14-20-603-372	NW	SE	32	40S	25E	2105FSL	2006FEL
MCELMO CREEK	P13	430371636800S1	Active	14-20-603-372	NW	NE	5	41S	25E	0610FNL	1796FWL
MCELMO CREEK	P15	430371597200S1	Active	14-20-603-372	NW	SE	5	41S	25E	1980FSL	1980FEL
MCELMO CREEK	Q10	430371597301S1	Active	14-20-603-372	SE	NE	32	40S	25E	1899FNL	0532FEL
MCELMO CREEK	Q16	430371597500S1	TA'd	14-20-603-372	SE	SE	5	41S	25E	0660FSL	0660FEL
	F13	430371634500S1	Active	14-20-603-4032				41S		0795FNL	0535FWL
	F15A	430373114900S1	Active	14-20-603-4032			1	41S	24E	1920FSL	0624FWL
MCELMO CREEK	G14	430371614300S1	Active	14-20-603-4032	SE	NW	1	41S	24E	1980FNL	1980FWL
MCELMO CREEK	G16	430371614400S1	Active	14-20-603-4032	SE	SW		418		0820FSL	1820FWL
MCELMO CREEK	H13	430371635100S1	Active	14-20-603-4032	NW	NE		41S			2110FEL
MCELMO CREEK	I-14	430371614500S1	Active	14-20-603-4032	SE	NE		41S		1980FNL	0660FEL
				- 1112//							

GREATER ANETH FIELD UIC WELL LIST McElmo Creek lease, San Juan County, Utah

1		70 - 23- 270			Surface Location					4	
Reg Lease Name	Well ID	API Num	Status	Reg Lease #	Qtr 1	Qtr 2	Sec	TN	RNG	NS Foot	EW Foot
								NSC.			
MCELMO CREEK	F17	430371549300S1	Active	14-20-603-4039	NW	NW	12	41S	24E	0740FNL	0500FWL
MCELMO CREEK	G18	430371549400S1	Active	14-20-603-4039	SE	NW	12	41S	24E	1980FNL	1980FWL
MCELMO CREEK	H15	430371549500S1	Active	14-20-603-4039	NW	SE	1	41S	24E	1980FSL	1980FEL
MCELMO CREEK	H17	430371549600S1	Active	14-20-603-4039	NE	NW	12	418	24E	0660FNL	1980FEL
MCELMO CREEK	118	430371570900S1	Active	14-20-603-4495	SE	NE	12	415	24E	1840FNL	0555FEL
1.2				- Aii							
MCELMO CREEK	E19	430371634200S1	Shut-in	14-20-603-5449	NE	SE	11_	41S	24E	1980FSL	0660FEL
MCELMO CREEK	G19	430371634600S1	Active	14-20-603-5450	NE	SW	12	41S	24E	1350FSL	1800FWL
MCELMO CREEK	120	430371571000S1	Active	14-20-603-5451	SE	SE	12	41S	24E	0990FSL	0500FEL
MCELMO CREEK	N07	430371636200S1	Active	I-149-IND-8839	NE	sw	29	40S	25E	2083FSL	745FWL
MCELMO CREEK	P07	430371636200S1	Active	I-149-IND-8839	NW	SE	29	40S	25E	1820FSL	2140FEL
MCELMO CREEK	O10	430371596700S1	Active	NOG99041325	SE	NW	32	40S	25E	2086FNL	1944FWL

Sundry Number: 62902 API Well Number: 43037163530000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					FORM 9	
					5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7.UNIT or CA AGREEMENT NAME: MCELMO CREEK		
1. TYPE OF WELL Water Injection Well					8. WELL NAME and NUMBER: MCELMO CREEK U I-25	
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES					9. API NUMBER: 43037163530000	
3. ADDRESS OF OPERATOR: PHONE NUMBER: 1700 Lincoln Street, Suite 2800, Denver, CO, 80203 4535 303 534-4600 Ext					9. FIELD and POOL or WILDCAT: GREATER ANETH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0530 FNL 0820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 24 Township: 41.0S Range: 24.0E Meridian: S					Y: JAN	
					STATE: UTAH	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
NOTICE OF INTENT Approximate date work will start:	ACIDIZE		ALTER CASING		CASING REPAIR	
	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME	
4/30/2015	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE	
SUBSEQUENT REPORT	DEEPEN		FRACTURE TREAT		NEW CONSTRUCTION	
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK	
			RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT	PRODUCTION START OR RESUME				1	
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON	
DRILLING REPORT Report Date:	L TUBING REPAIR	L v	/ENT OR FLARE	L	WATER DISPOSAL	
	WATER SHUTOFF	∐ s	SI TA STATUS EXTENSION		APD EXTENSION	
	WILDCAT WELL DETERMINATION	√ ⟨	OTHER	отн	IER: UIC Repair	
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pe	rtinent details including dates, d	epths, vo	olumes, etc.	
l .	sources respectfully submit		•		Accepted by the	
UIC repair on th	ne above well. Attached are	the	procedures and		Utah Division of Oil, Gas and Mining	
	schematic				on, das and Milling	
				Date	May 12, 2015	
				By:_	Dort K Dunt	
NAME (DI EASE DDINT)	TITLE					
NAME (PLEASE PRINT) Erin Joseph	PHONE NUME 303 573-4886)ER	Sr. Regulatory Analyst			
SIGNATURE N/A			DATE 4/28/2015			

Sundry Number: 62902 API Well Number: 43037163530000

Procedure

Horsley Witten: Yes, but not required at this time.

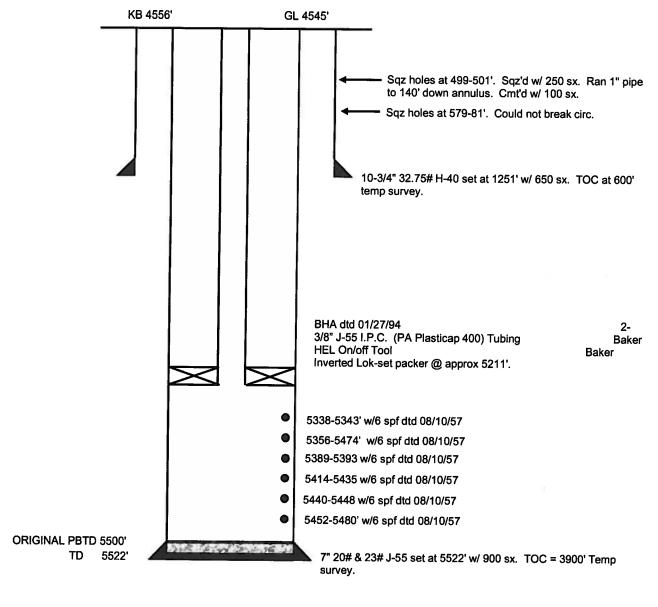
- 1. Set and test anchors. .
- 2. MIRU WSU, LOTO.
- 3. ND WH & NU BOP's. Test BOP's.
- 4. Unset pkr & TOOH w/2-3/8 PA Plasticap 400, HEL on/off tool; Baker Inverted Lok Set packer. LD tubing and packer.
- 5. PU workstring. RIH bit X scraper to 5500. Clean out to PBTD. Scraper spaced to keep scraper above 5300.
- 7. POOH & LD bit & scraper.
- 8. RIH w/7" RBP. Set RBP at about 5195. Dump sand on top of bridge plug. Pressure test casing to 1000 psi. If pressure tests fails, economics will be reviewed to determine course of action. POOH.
- 9. PU retrieval tool. RIH and wash over RBP. POOH. LD workstring.
- 10. RIH w/ new 7" AS-1X packer on 2-7/8" injection tubing to pkr set depth of ~5190' with plug in profile nipple. Pump pkr fluid. Set pkr. Land tubing. Test hanger as needed.
- 11. Perform mock MIT.
- 12. MIRU slickline unit. Test lubricator to 2500 psi.
- 13. RIH gauge ring, shear plug, and retrieve plug. RDMO slickline unit.
- 14. Backflow the lateral line.
- 15. Schedule witnessed MIT w/NNEPA.
- 16. Notify Area Injection Supervisor Pierce Benally (435) 444-9957 that well is ready for reconnect & return to injection.
- * If tubing is replaced, consult Bill Albert for tbg type to be run back in the well.

Sundry Number: 62902 API Well Number: 43037163530000

McELMO CREEK UNIT # 1-25

GREATER ANETH FIELD 530' FNL & 820' FEL SEC 24-T41S-R24E SAN JUAN COUNTY, UTAH API 43-037-16353

INJECTOR



G.L.M. 11/11/02

MCU # 1-25

Sundry Number: 68424 API Well Number: 43037163530000

	FORM 9			
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO			
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3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2	9. FIELD and POOL or WILDCAT: GREATER ANETH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0530 FNL 0820 FEL	COUNTY: SAN JUAN			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENE Section: 2	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT Approximate date work will start:	ACIDIZE	ALTER CASING	CASING REPAIR	
	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
7,pp. Oximute date notice and control	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
5/12/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
COUR REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
DRILLING REPORT Report Date:	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
		SITA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	▼ OTHER	OTHER: UIC Repair	
Resolute Natural R	COMPLETED OPERATIONS. Clearly show esources respectfully submir on the above well was co	its this sundry as notice	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 17, 2015	
NAME (PLEASE PRINT) Erin Joseph	PHONE NUM! 303 573-4886	BER TITLE Sr. Regulatory Analyst		
SIGNATURE N/A		DATE 12/17/2015		

RECEIVED: Dec. 17, 2015